

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 6, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 15-17
SE/SE, SEC. 17, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-67868
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

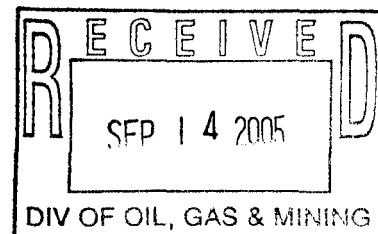
Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

East Chapita 15-17 B



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

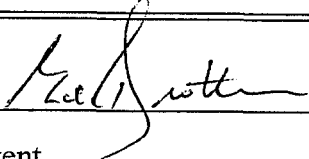
APPLICATION FOR PERMIT TO DRILL OR REENTER

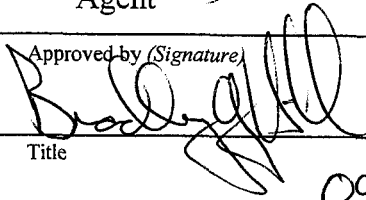
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 15-17
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-04737150
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 860' FSL, 643' FEL At proposed prod. Zone 641395X 40,631131 SE/SE 4432318Y -109.342868		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 22.98 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 17, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 643' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1079	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9125'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4967.6 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well 40
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date September 6, 2005
Title Agent		

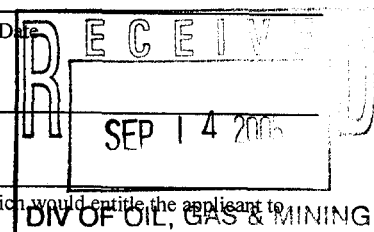
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date SEP 14 2005
Title 09-19-05	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

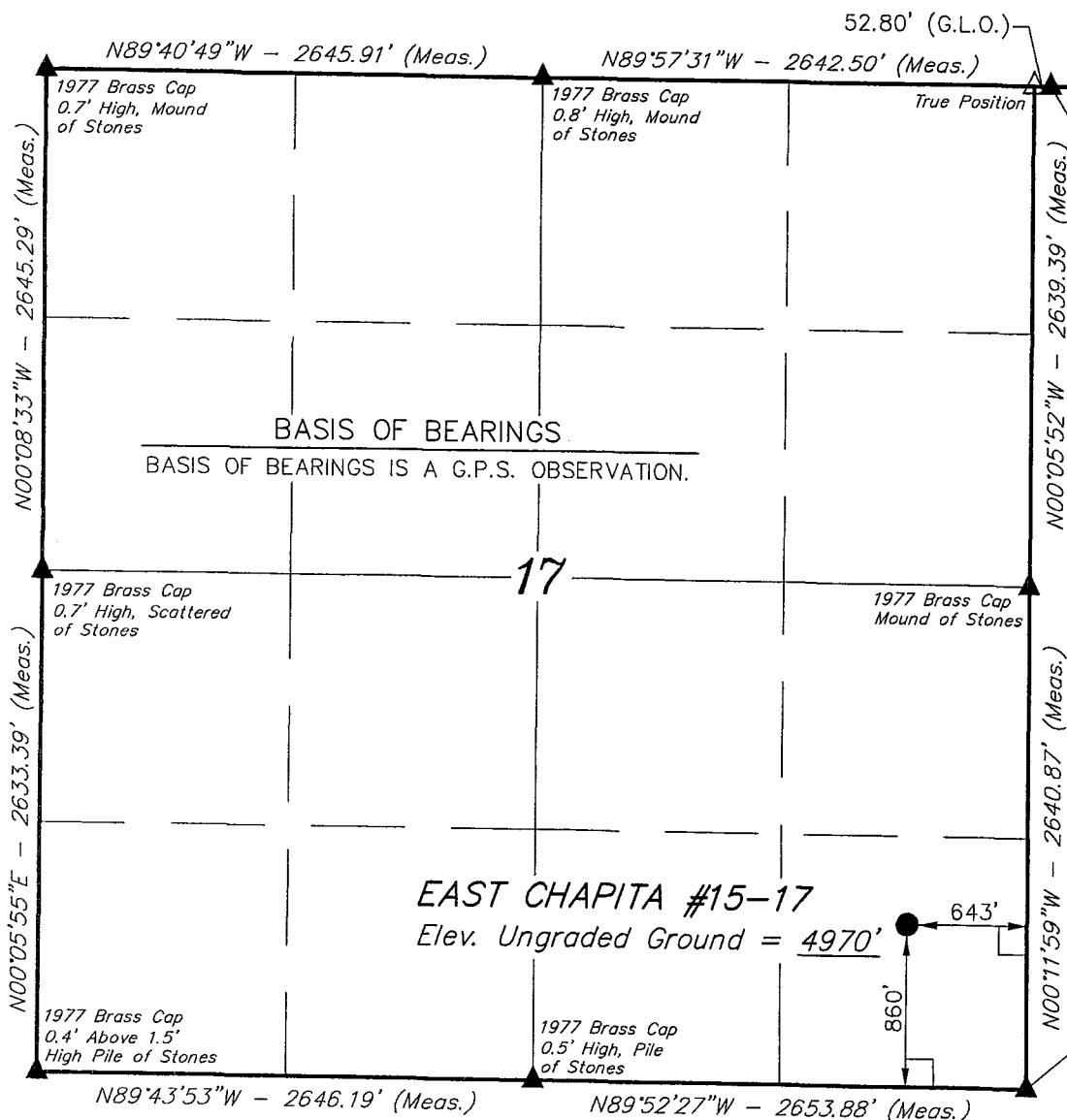
**Federal Approval of this
Action is Necessary**



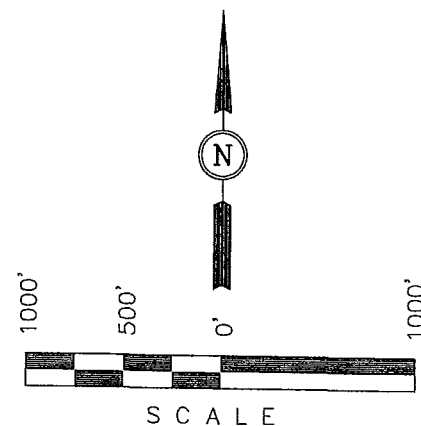
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #15-17, located as shown in the SE 1/4 SE 1/4 of Section 17, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°01'51.90" (40.031083)
LONGITUDE = 109°20'37.04" (109.343622)
(NAD 27)
LATITUDE = 40°01'52.02" (40.031117)
LONGITUDE = 109°20'34.59" (109.342942)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-23-05	DATE DRAWN: 08-27-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 15-17
SE/SE, SEC. 17, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,653'
Wasatch	4,621'
North Horn	6,526'
Island	6,831'
KMV Price River	6,956'
KMV Price River Middle	7,673'
KMV Price River Lower	8,468'
Sego	8,921'

Estimated TD: 9,125' or 200'± below Sego top

Anticipated BHP: 4,980 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,125±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
EAST CHAPITA 15-17
SE/SE, SEC. 17, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
EAST CHAPITA 15-17
SE/SE, SEC. 17, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

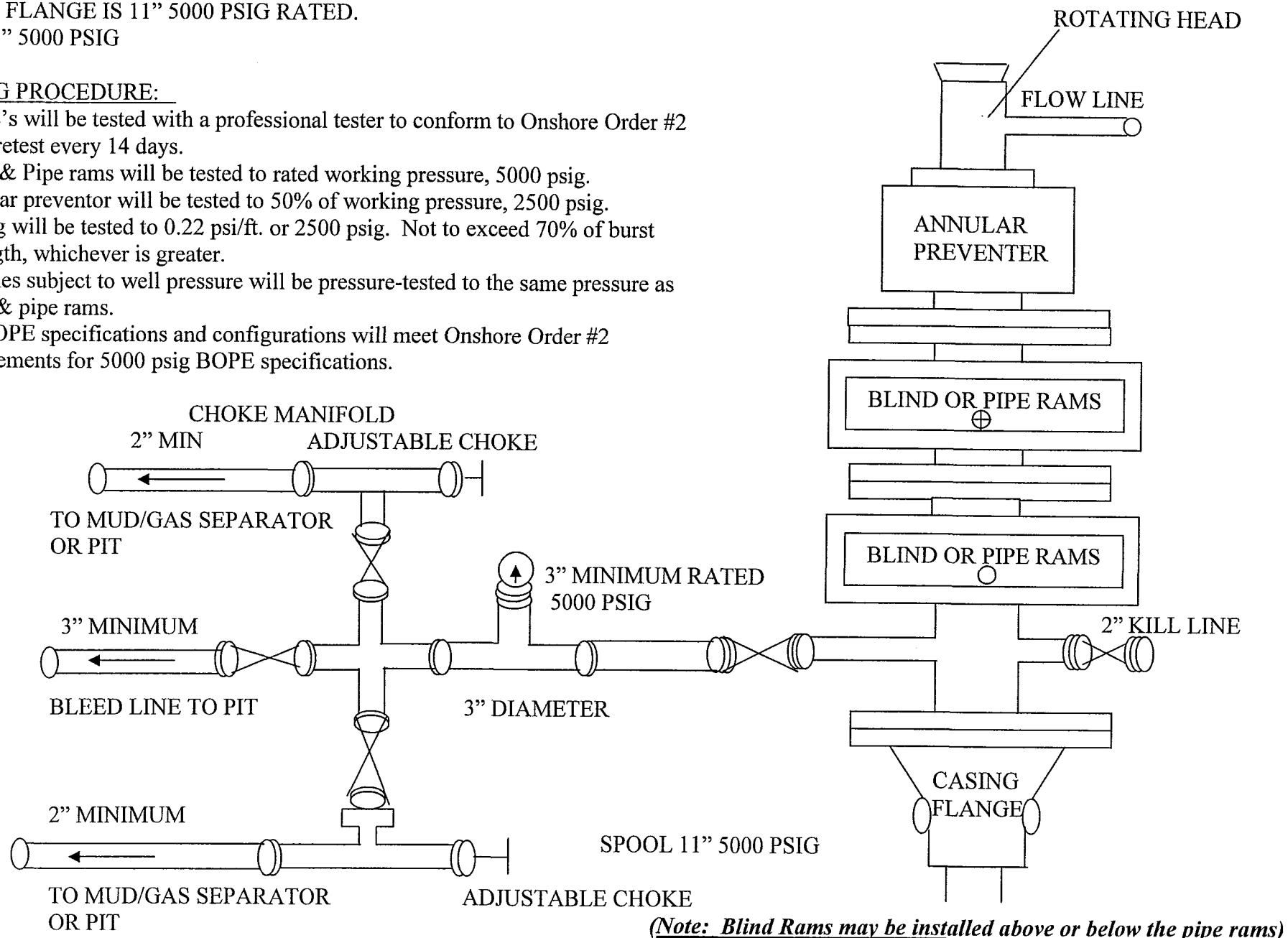
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>East Chapita 15-17</u>
Lease Number:	<u>UTU-67868</u>
Location:	<u>860' FSL & 643' FEL, SE/SE, Sec. 17,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.98 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.5 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 7*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1413' from proposed location to a point in the SE/SE of Section 17, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8, as well as East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

X No construction or drilling activities shall be conducted between April 1 and July 15 due to Red-Tailed Hawk stipulations.

Low –profile tanks will be used so as to reduce visual impact.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

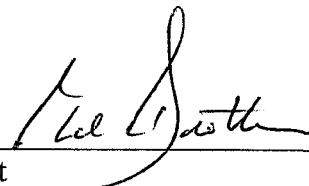
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 15-17 Well, located in the SE/SE of Section 17, T9S, R23E, Uintah County, Utah; Lease #UTU-67868;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-6-2005
Date


Agent

EOG RESOURCES, INC.
EAST CHAPITA #15-17
SECTION 17, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1102-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.9 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #15-17
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T9S, R23E, S.L.B.&M.

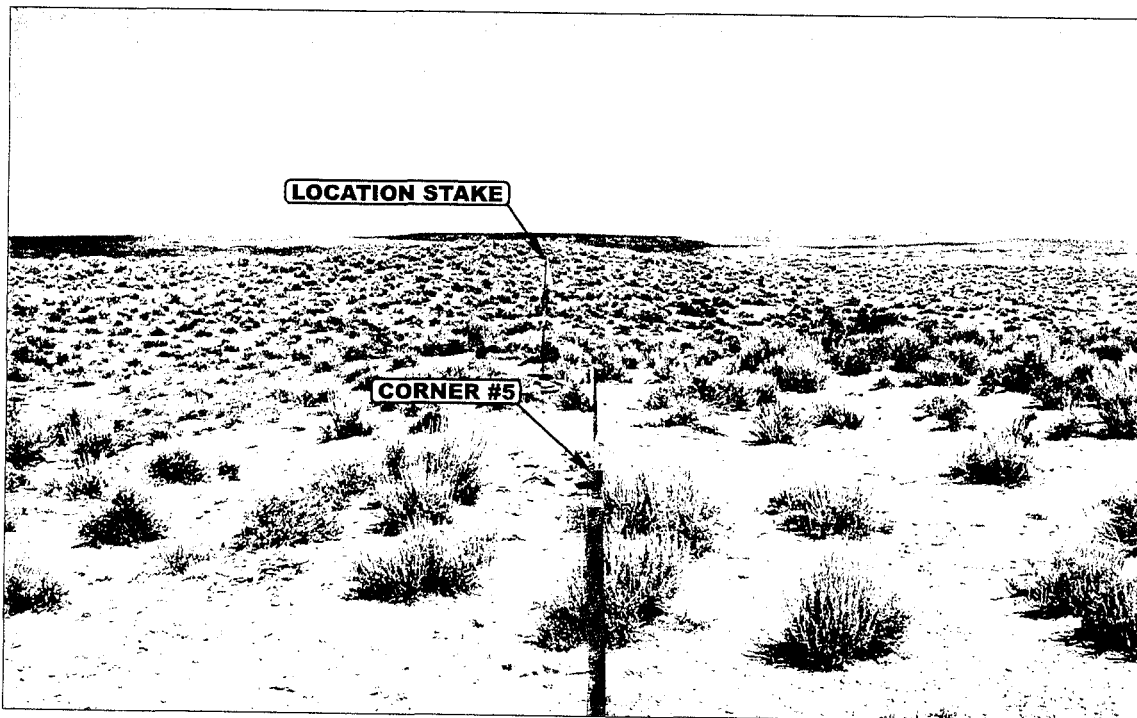


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

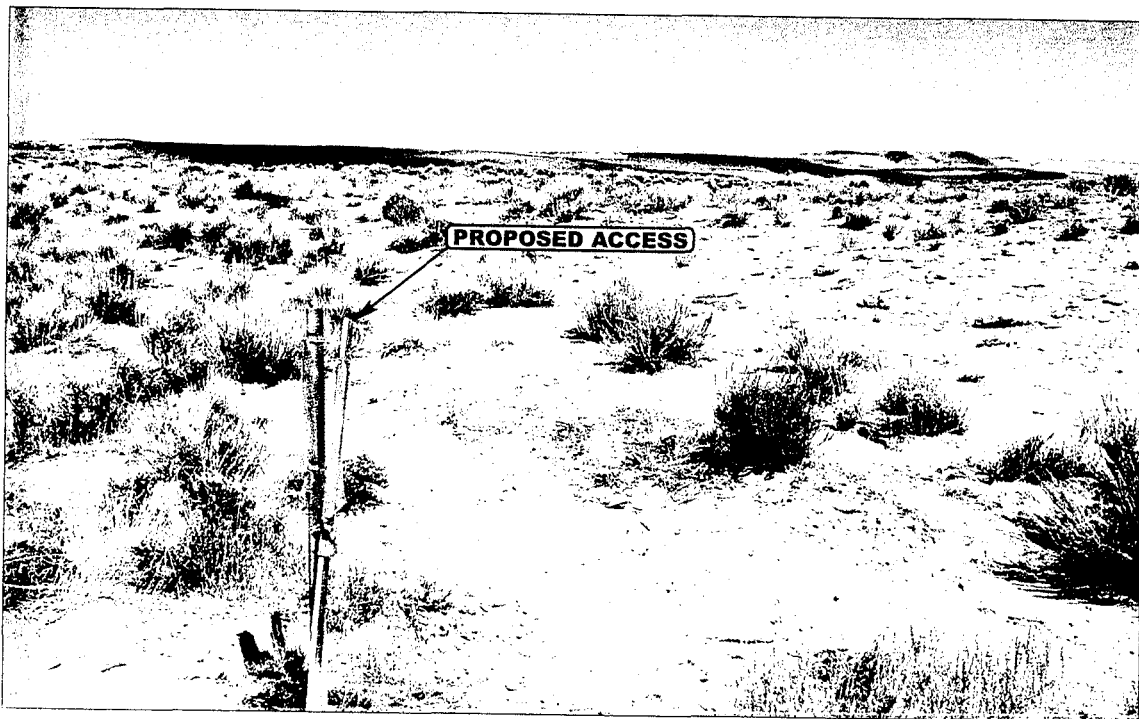


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 25 05
MONTH DAY YEAR

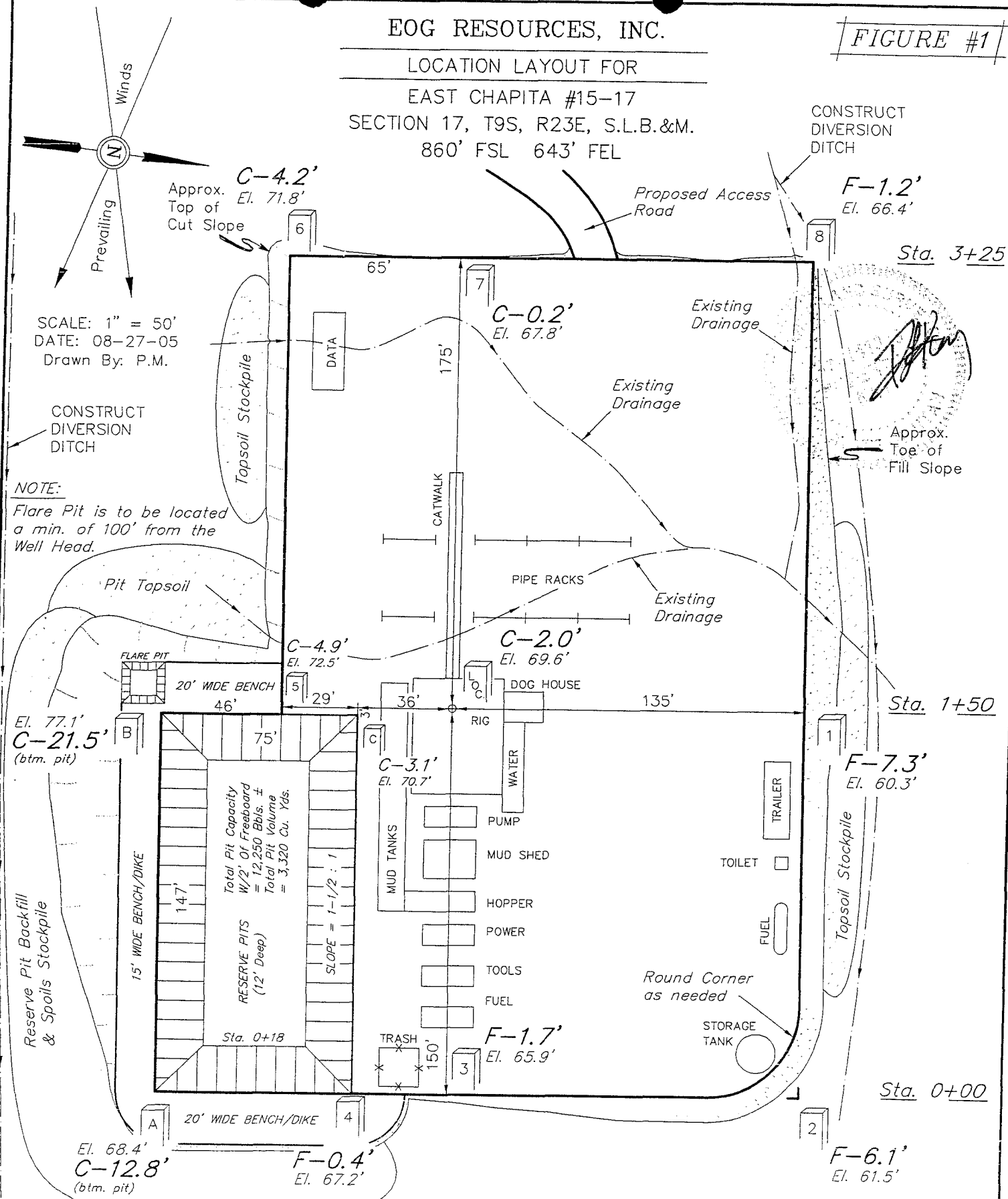
PHOTO

TAKEN BY: T.B. | DRAWN BY: S.L. | REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR EAST CHAPITA #15-17 SECTION 17, T9S, R23E, S.L.B.&M. 860' FSL 643' FEL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4969.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4967.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

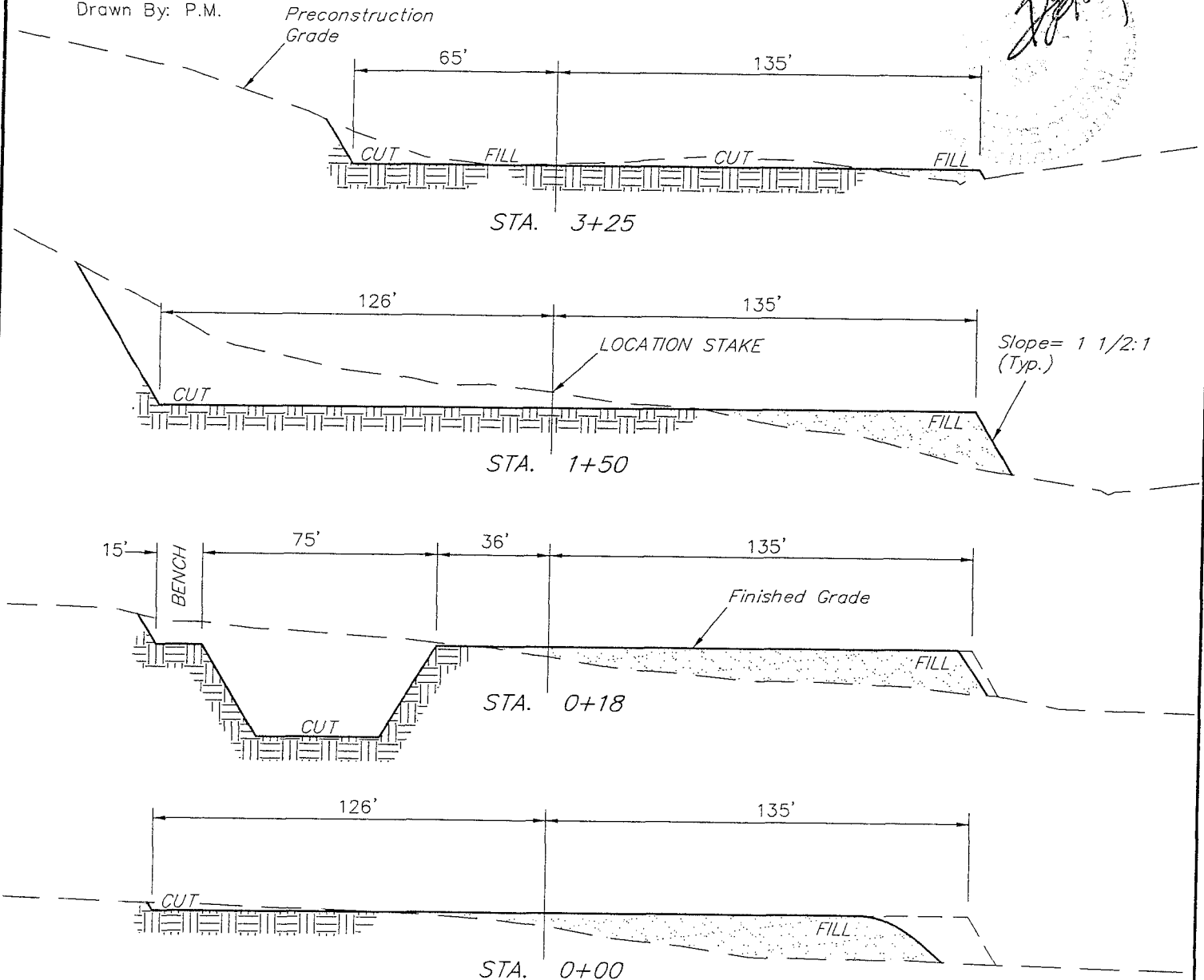
EAST CHAPITA #15-17

SECTION 17, T9S, R23E, S.L.B.&M.

860' FSL 643' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-27-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

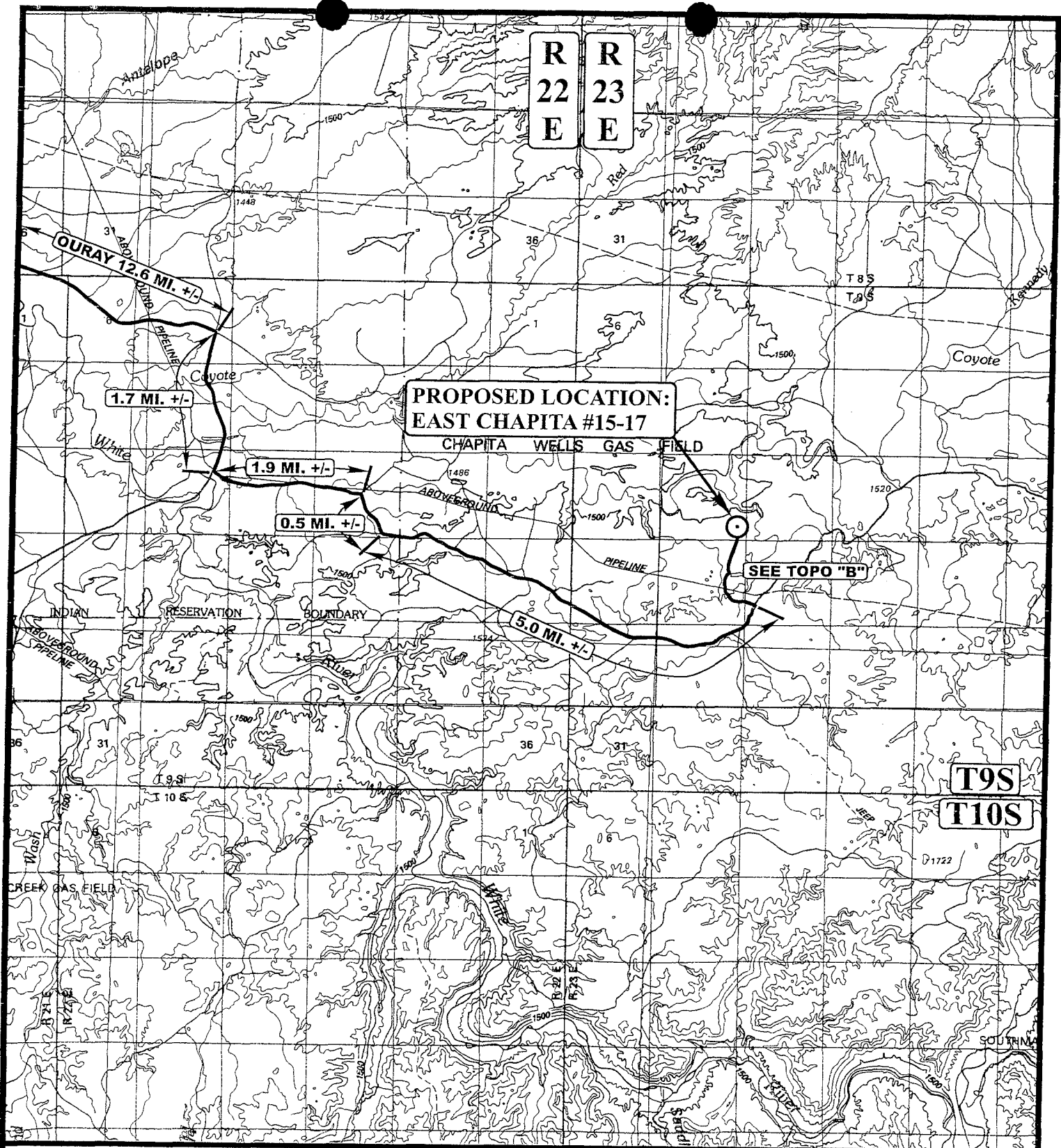
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,670 Cu. Yds.
Remaining Location = 7,640 Cu. Yds.

TOTAL CUT = 9,310 CU.YDS.
FILL = 5,980 CU.YDS.

EXCESS MATERIAL = 3,330 Cu. Yds.
Topsoil & Pit Backfill = 3,330 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

EAST CHAPITA #15-17
SECTION 17, T9S, R23E, S.L.B.&M.
860' FSL 643' FEL

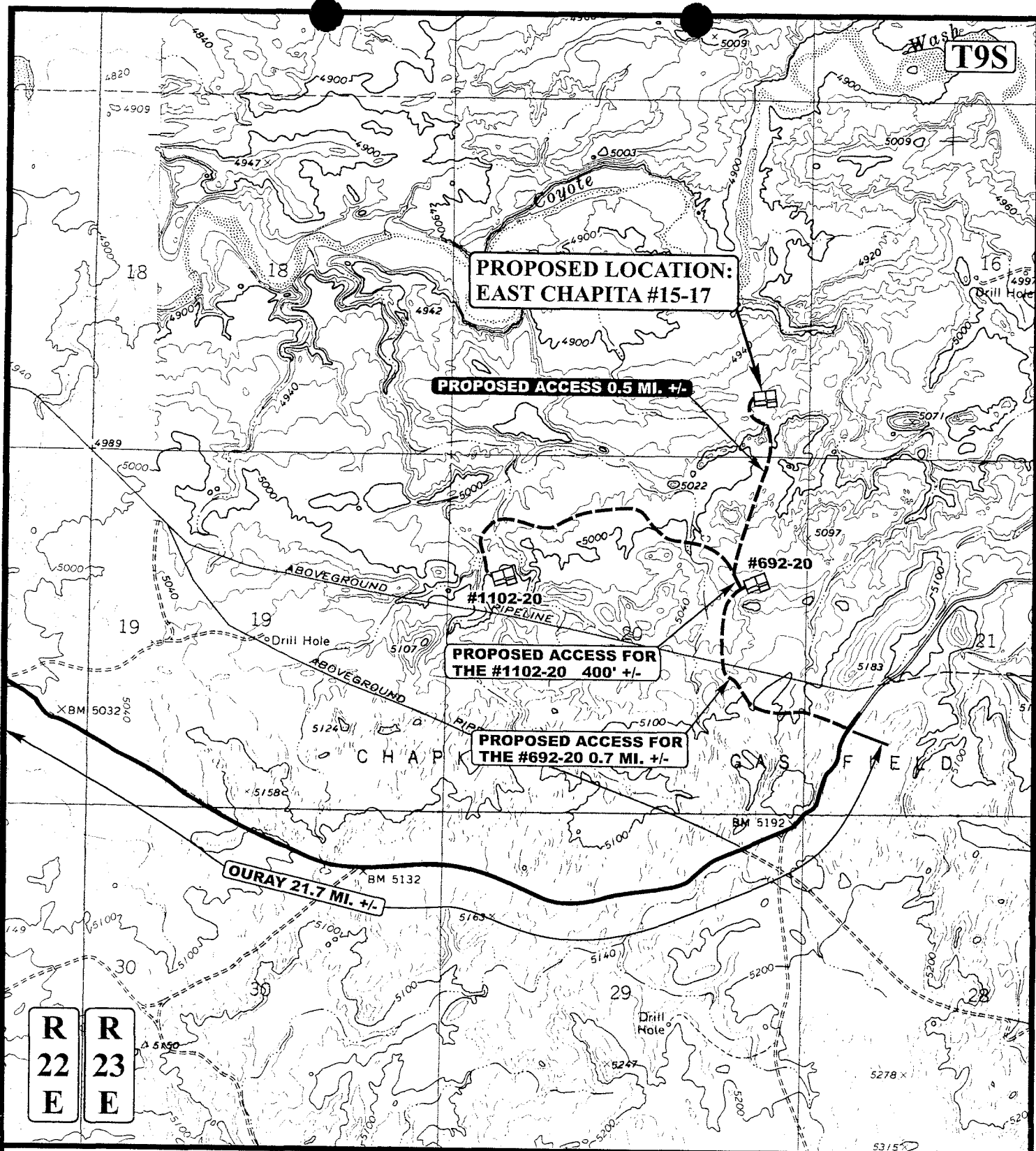


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 25 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



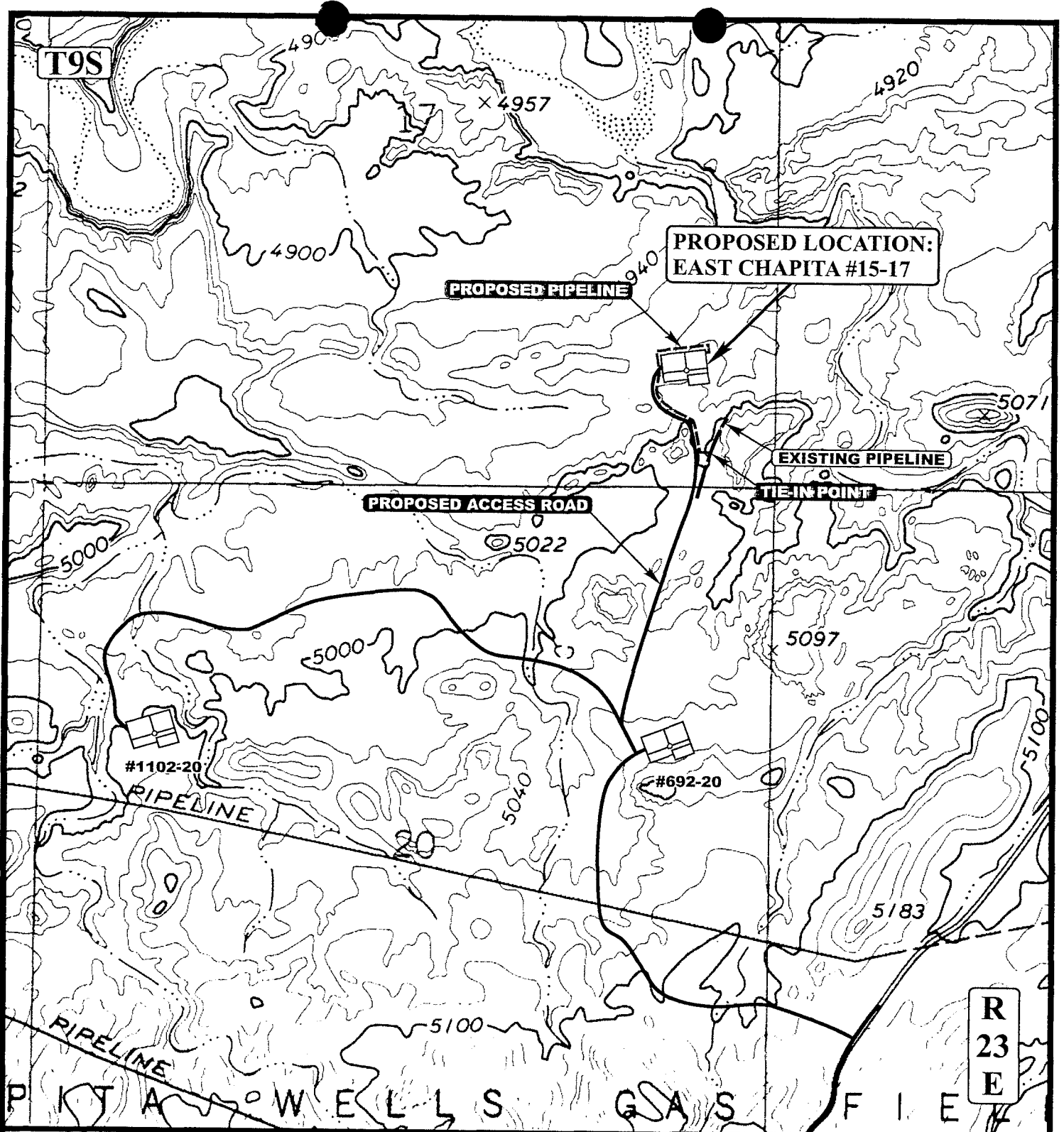
EOG RESOURCES, INC.

EAST CHAPITA #15-17
 SECTION 17, T9S, R23E, S.L.B.&M.
 860' FSL 643' FEL

TOPOGRAPHIC MAP
 08 25 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,413' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

EAST CHAPITA #15-17
SECTION 17, T9S, R23E, S.L.B.&M.
860' FSL 643' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

08 25 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/14/2005

API NO. ASSIGNED: 43-047-37150

WELL NAME: E CHAPITA 15-17

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 17 090S 230E

SURFACE: 0860 FSL 0643 FEL

BOTTOM: 0860 FSL 0643 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-67868

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03113

LONGITUDE: -109.3429

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Stip



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 15-17 Well, 860' FSL, 643' FEL, SE SE, Sec. 17, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37150.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 15-17
API Number: 43-047-37150
Lease: UTU-67868

Location: SE SE Sec. 17 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 13 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 860' FSL, 643' FEL

SE/SE

At proposed prod. Zone

5. Lease Serial No.

UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

EAST CHAPITA 15-17

9. API Well No.

43-047-37150

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 17, T9S, R23E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

22.98 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 643'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1079

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9125'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4967.6 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

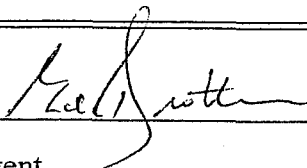
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

September 6, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Assistant Field Manager
Mineral Resources

Office

VERNAL FIELD OFFICE

8-28-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

RECEIVED

SEP 01 2006

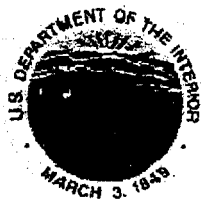
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

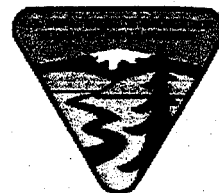
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita15-17
API No: 43-047-37150

Location: SESE, Sec. 17, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing) all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

5. The access road travels off lease approximately .3 miles and would need a right of way for that portion of the road that travels off lease.

6. Red tail Hawks are not found near this location and would not have a timing restriction.

7. Since there are no Red tail Hawks located near this location, low profile tanks would not be necessary.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Variance granted for O.O.#2 III E.1.: Blooie line can be <100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

- submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to

the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

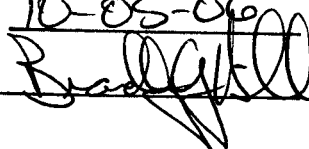
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Ste 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 860' FSL & 643' FEL 40.031083 LAT 109.343622 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 17 9S 23E S		8. WELL NAME and NUMBER: East Chapita 15-17
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-37150
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Renewal</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

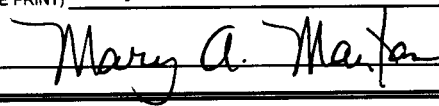
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well originally approved 9/19/2005 be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-05-06
By: 

10-10-06
RM

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 10/2/2006

(This space for State use only)

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37150
Well Name: East Chapita 15-17
Location: 860 FSL 643 FEL (SESE), SECTION 17, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/19/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mary A. Mantar
Signature

10/2/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 03 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 15-17

Api No: 43-047-37150 Lease Type: FEDERAL

Section 17 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/19/07

Time 5:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/20/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37150	EAST CHAPITA 15-17		SESE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15950	2/19/2007			2/22/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

2/20/2007

Title

Date

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-67868
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 860' FSL & 643' FEL (SESE) Sec. 17-T9S-R23E 40.031083 LAT 109.343622 LON		8. Well Name and No. East Chapita 15-17
		9. API Well No. 43-047-37150
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

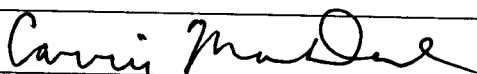
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date 02/20/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**860' FSL & 643' FEL (SESE)
Sec. 17-T9S-R23E 40.031083 LAT 109.343622 LON**

5. Lease Serial No.

UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

East Chapita 15-17

9. API Well No.

43-047-37150

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/19/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

02/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL & 643' FEL (SESE)
Sec. 17-T9S-R23E 40.031083 LAT 109.343622 LON

5. Lease Serial No.

UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

East Chapita 15-17

9. API Well No.

43-047-37150

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	application
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

06/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date

By:

6/26/07
[Signature]

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

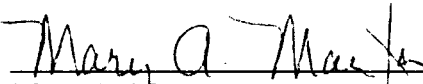
**EAST CHAPITA 15-17
860' FSL - 643' FEL (SESE)
SECTION 17, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.


Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 5th day of June, 2007.


Notary Public

My Commission Expires: 2/13/2010

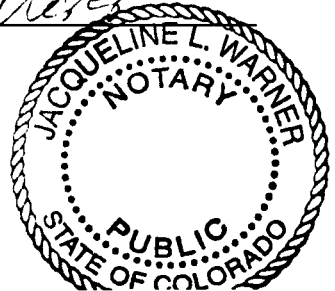


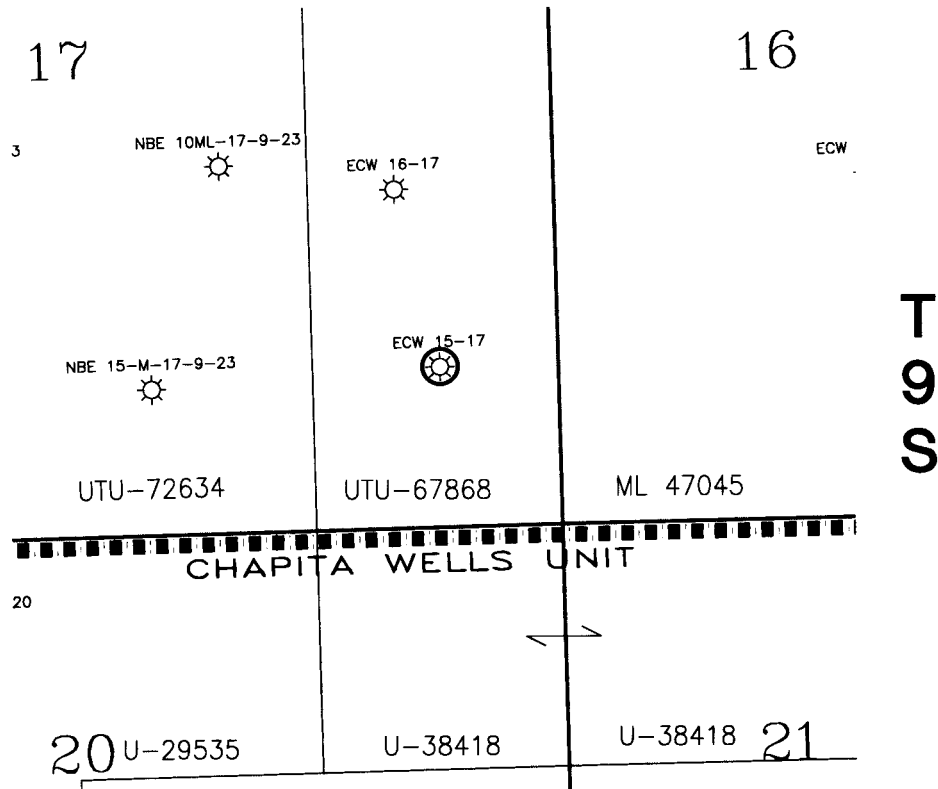
Exhibit "A" to Affidavit
East Chapita 15-17 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E



○ EAST CHAPITA 15-17

Scale: 1"=1000'

0 1/4 1/2 Mile

Geog resources

Denver Division

EXHIBIT "A"
EAST CHAPITA 15-17
Commingle Application
Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingle\page_EC15-17_commingle.dwg WELL	Author	TLM	Jun 04, 2007 - 2:51pm
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 643' FEL (SESE)
Sec. 17-T9S-R23E 40.031083 LAT 109.343622 LON

5. Lease Serial No.
UTU-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 15-17

9. API Well No.
43-047-37150

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/5/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

07/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 11 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-09-2007

Well Name	ECW 015-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37150	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,980/ 4,968				
Location	Section 17, T9S, R23E, SESE, 860 FSL & 643 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303633	AFE Total	1,973,000	DHC / CWC	838,700/ 1,134,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	09-19-2005
09-19-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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860' FSL & 643' FEL (SE/SE)
SECTION 17, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.031083, LONG 109.343622

RIG: ENSIGN #81
OBJECTIVE: 9125' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-67868
ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968") 4980' KB (12')

EOG WI 100%, NRI 87.5%

02-02-2007	Reported By	BRYAN TOLMAN			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LOCATION STARTED.	0.0	0.0
02-05-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LOCATION 25% COMPLETE.	0.0	0.0
02-06-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LOCATION 30% COMPLETE.	0.0	0.0
02-07-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LOCATION 35% COMPLETE.	0.0	0.0
02-08-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	ROCKED OUT.	0.0	0.0
02-09-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT.		
02-12-2007		Reported By		TERRY CSERE	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ON PIT.		
02-13-2007		Reported By		BRYON TOLMAN	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING PIT TODAY.		
02-14-2007		Reported By		BRYON TOLMAN	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		
02-15-2007		Reported By		TERRY CSERE	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ON PIT.		
02-16-2007		Reported By		TERRY CSERE	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/19/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/19/2007 @ 4:30 PM.

02-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

03-13-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$60,314 **Completion** \$0 **Daily Total** \$60,314
Cum Costs: Drilling \$225,814 **Completion** \$0 **Well Total** \$225,814
MD 2,124 **TVD** 2,124 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 2/21/2007. DRILLED 12-1/4" HOLE TO 2180' GL. ENCOUNTERED WATER @ 1660'. RAN 49 JTS (2111.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2124' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S #3 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL. 10#/SX GILSONITE. 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 1:32 PM, 2/24/07. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLs OF LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED. STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2007 @ 8:40 PM.

04-18-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	\$21,173	Completion	\$0	Daily Total	\$21,173
Cum Costs: Drilling	\$246,987	Completion	\$0	Well Total	\$246,987
MD	2,124	TVD	2,124	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREPARE TO MOVE TRUCKS FOR 0700 HRS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DERRICK DOWN, CHANGE RADIATOR ON # 1 PUMP
10:00	18:00	8.0	COMPLETE RIG/DOWN & GO THRU PUMPS. CHECK OIL IN ALL OILERS ETC
18:00	06:00	12.0	WAIT ON DAY LIGHT FOR TRUCKS

NO ACCIDENTS

SAFETY MEETING : GOOD HOUSE KEEPING

FULL CREW

NO FUEL REPORT

04-19-2007 Reported By LEE VAUGHAN / JOHN JULIAN

Daily Costs: Drilling	\$22,223	Completion	\$0	Daily Total	\$22,223
Cum Costs: Drilling	\$269,210	Completion	\$0	Well Total	\$269,210
MD	2,124	TVD	2,124	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG, RELEASED TRKS 1600 HRS, RAISED DERRICK 1800 HRS
18:00	06:00	12.0	RIG UP, PICK UP KELLEY AND MAKE UP, INSTALL NEW RADIATOR IN #1 PUMP, RIG UP FLOW LINE AND GAS BUSTER, WRK ON FUEL PUMP
			SHOULD BE TESTING BOP THIS AFTERNOON

NO ACCIDENTS
 FULL CREWS
 SFTY MTG, MOVING RIG
 FUEL ON HAND 5462, USED 366 GAL

04-20-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$27,456	Completion	\$0	Daily Total	\$27,456
Cum Costs: Drilling	\$296,666	Completion	\$0	Well Total	\$296,666

MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: STRAP BHA

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ON DAYWORK AT 06:00 4/19/07
			RIG UP FLARE LINES, PUT BHA ON RACKS
11:00	13:00	2.0	BOP TESTER ON LOC, TEST VALVES 5000 & 250, COULD NOT GET FMC HEAD TO TEST, PU AND CHANGE OUT GASKETS,
13:00	18:00	5.0	PU STACK, INSTALL NEW GASKETS HEAD WOULD NOT TEST, CALLED FMC,
18:00	23:30	5.5	FMC HAND ON LOC, PU STACK, CLEAN AND CHANGE GASKETS, SET STACK BACK DOWN, WOULD NOT TEST, PU STACK, FOUND PITS IN SEALING SURFACE, CALLED WELDER TO CHANGE HEADS
23:30	03:30	4.0	SET STACK, RETEST HEAD, TEST GOOD, TEST BOP, TEST PIPE RAMS AND VALVES 250 LOW, 5000 HIGH, ANNULAR 250 LOW, 2500 HIGH, BLINDS VALVES AND MANIFOLD 205 LOW 5000 HIGH TEST CSG TO 1500
			BOP TESTER DARYL DUNCAN B & C QUICK TEST
03:30	04:00	0.5	INSTALL WEAR BUSHING
04:00	06:00	2.0	FINISH SETTING BHA ON RACK, STRAP BHA, WALK AROUND RIG INSPECTION

NO ACCIDENTS
 DAYLIGHTS SHRT 1 HAND, MORN TOUR FULL
 SFTY MTG JSA RO-60, 16
 FUEL ON HAND 5100 USED 3652
 NOTIFIED JAMIE SPARGER BLM ON 4/17/2007/ AGAIN ON 4/19/2007
 NOTIFIED JOHNNY BOWEN BLM 4/19/2007

04-21-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$31,463	Completion	\$0	Daily Total	\$31,463
Cum Costs: Drilling	\$328,129	Completion	\$0	Well Total	\$328,129

MD	3,165	TVD	3,165	Progress	1,041	Days	1	MW	8.4	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG UP, GET READY FOR LD MACHINE
09:30	13:30	4.0	PU/LD BHA & TOOLS, HELD SFTY MTG WITH WEATHERFORD, PU AND RUN BHA, AND DP, TAG CMT AT 2039, RIG DOWN WEATHERFORD
13:30	16:00	2.5	PRESUPD SFTY MTG, WALK AROUND RIG INSPECTION, INSTALL ROTATING HEAD RUBBER, FIX PASON CABLES

16:00	18:00	2.0 DRILL CEMENT/FLOAT EQUIP.
18:00	18:30	0.5 FIT TEST, 360=11.6, BLED DOWN TO 338#
18:30	19:30	1.0 DRILLING 2124 – 2209, WOB, 16, RPM 45, SPP 1100, ROP 42.5FPH, MUD WT 8.4, VIS 28
19:30	20:00	0.5 SURVEY, 2134 2.22 DEG
20:00	04:00	8.0 DRILLING 2209 – 3037 WOB 14–16, RPM 45, SPP 1150, ROP 103.5, MUD WT 8.4 VIS 27
04:00	04:30	0.5 SURVEY, 2962 1.11 DEG
04:30	06:00	1.5 DRILL ROTATE FROM 3037 – 3165 WOB 16000, RPM 45, SPP 1200 ROP 85.33 MW 8.6, VIS 30

NO ACCIDENTS

1 NEAR MISS, OLD CUT OFF BOLT FELL OUT OF DERRICK

FULL CREWS

CK COM X2

SFTY MTG JSA RO-05, RO-85

FUEL ON HAND 4921 USED 541

SHOWS 2412-2422 960/4472/970

2674-2690 665/9367/692

65% SH, 25% LS, 5% SS

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/20/07.

04-22-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$39,229	Completion	\$0	Daily Total	\$39,229
Cum Costs: Drilling	\$367,358	Completion	\$0	Well Total	\$367,358
MD	5.435	TVD	5.435	Progress	2,270
		Days	2	MW	8.5
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3165-3578 WOB 16-18, RPM 42, SPP1275, ROP 137.6FPH, MUD WT 8.9, VIS 30
09:00	09:30	0.5	SURVEY @ 3505 1.26
09:30	13:00	3.5	DRILL ROTATE, 3578-3864, WOB 17, RPM 45, SPP 1350, ROP 81.74, MUD WT 9.0, VIS 30
13:00	13:30	0.5	SERVICE RIG,
13:30	18:00	4.5	DRILL ROTATE, 3834 – 4311, WOB 18, RPM 45, SPP 1625, ROP 106 FPH, MUD WT 9.1, VIS 30
18:00	20:30	2.5	DRILL ROTATE 4311-4523, WOB 18, RPM 45, SPP 1650, ROP 84.8, MUD WT 9.1, VIS 31
20:30	21:00	0.5	SURVEY @ 4523 3.18 DEG
21:00	06:00	9.0	DRILL ROTATE 4523-5435, WOB 16-20, RPM 45-60, SPP 1675, ROP 101.33, MUD WT 9.6, VIS 33

NO ACCIDENTS

DAYLIGHTS SHT 1, MORN FULL

SFTY MTG JSA RO-31, RO-22

COM X2

BOP DRILL 1 MIN 48 SEC
FUEL ON HAND 8275 USED 1105

TOPS WASATCH 4620
NO SHOWS
BG GAS 50-1500
CONN GAS 150-200
HI FORM GAS 5502 @ 3866

04-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$46,490	Completion	\$0	Daily Total	\$46,490
Cum Costs: Drilling	\$413,848	Completion	\$0	Well Total	\$413,848

MD	6.632	TVD	6.632	Progress	1.197	Days	3	MW	9.7	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE, 5435-6093, WOB 20, RPM 50, SPP 1600, ROP 69.26, MUD WT 9.8, VIS 37
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	06:00	14.0	DRILL ROTATE 6093- 6632, WOB 18- 20, RPM 45-60, SPP 1700, ROP 38.5 MUD WT9.9+, VIS 36

NO ACCIDENTS
DAYLIGHTS SHRT 1, MORNING TOUR FULL
SFTY MTG JSA MN-04, RO-06
COM CHK X2
FUEL ON HAND 7513, USED 762

TOPS
CHAPITA WELLS 5152
BUCK CANYON 5813
NORTH HORN 6507

SHOWS 5662-5702 49/298/54
6212-6236 86/1428/65

BG GAS 40-80
CONN GAS 90-2800

LITH 45% SH, 55% SS

04-24-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$69,794	Completion	\$0	Daily Total	\$69,794
Cum Costs: Drilling	\$483,643	Completion	\$0	Well Total	\$483,643

MD 6.632 TVD 6.632 Progress 1,003 Days 4 MW 9.8 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR, SWIVEL PACKING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE 6632-7236, WOB 20-22, RPM 50, SPP 1700, ROP 50.33, MUD WT, 9.9-10.6, VIS 37
18:00	04:30	10.5	DRILL ROTATE 7236-7635 WOB 20-25, RPM 45-50, SPP 1750, ROP 38 FPH, MUD WT 10.6-10.8, VIS 40
04:30	06:00	1.5	RIG REPAIR, PACKING IN SWIVEL LEAKING, PULL 1 JT, CHANGE PACKING

NO ACCIDENTS
 DAYLIGHTS SHRT 1 HAND, MORN FULL
 SFTY MTG JSA MN 41, RS 02
 COM CK X2
 FUEL ON HAND 6383, USED 1130

LITH, 25% SH, 70% SS, 5% SLTSTN

TOPS, PRICE RIVER 6837

SHOWS
 6576-6598 76/2647/85
 6874/6902/ 152/6068/190
 7257-7335 99/4270/164

04-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$47,544	Completion	\$0	Daily Total	\$47,544
Cum Costs: Drilling	\$531,187	Completion	\$0	Well Total	\$531,187

MD 7.922 TVD 7.922 Progress 287 Days 5 MW 10.8 Visc 46.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG, FINSH TIGHTENING SWIVEL PACKING
06:30	10:00	3.5	DRILL ROTATE, 7635-7714 WOB 20, RPM 45, SPP1900, ROP-22.57 MUD WT 10.8, VIS 42
10:00	11:00	1.0	CIRCULATE BTMS UP, BUILD AND PUMP PILL, STD KELLY BACK DROP SURVEY
11:00	16:00	5.0	TRIP OUT OF HOLE FOR BIT
16:00	17:00	1.0	LD MM, PU NEW MM,
17:00	17:30	0.5	MAKE UP BIT #2, TIH TO JARS, BRK JARS AND LAY DOWN
17:30	18:00	0.5	DRW PICTURE OF NEW JARS, AND PU
18:00	23:00	5.0	TIH, FILL PIPE AT SHOE AND 4744
23:00	23:30	0.5	WASH/REAM 7606-7714, WASH TO BTM, DIDN'T TAKE ANY WT, 15' SOFT FILL
23:30	00:30	1.0	DRILL ROTATE 7714-7767 WOB 15000, RPM 55, SPP 1800, ROP 53 FPH, MUD WT 10.8, VIS 42
00:30	01:00	0.5	REPLACE KELLY SPINNER MTR
01:00	06:00	5.0	DRILL ROTATE 7767- 7922 WOB15, RPM 48, SPP 1900, ROP 31FPH, MUD WD 10.9, VIS 36

NO ACCIDENTS.
 FULL CREWS.
 SFTY MTG JSA MV-08, JSA RO-14
 COM CHK X2
 FUEL ON HAND 5644 USED 739

BG GAS 200-900
 CONN GAS 1000-3000

TOPS PRICE RIVER MIDDLE 7652
 LITH 25%SH.70%SS, 5% SLTSTN

SHOWS 7804-7846 354/5014/656

04-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$28,145	Completion	\$0	Daily Total	\$28,145
Cum Costs: Drilling	\$559,332	Completion	\$0	Well Total	\$559,332

MD	8.366	TVD	8.366	Progress	456	Days	6	MW	10.9	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRC AND RAISE WT F/RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 7922-7957, WOB 15-17, RPM 45, SPP 1800, ROP 35 FPH, MUD WT 10.9, VIS 38
07:00	07:30	0.5	EQUIPMENT REPAIR, REPLACE LINER GASKET #1 PUMP
07:30	16:00	8.5	DRILL ROTATE, 7957-8270, WOB 15017, RPM 45, SPP, 1800, MUD WT 11.1, VIS 39, ROP 36.82FPH
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN
16:30	18:00	1.5	DRILL ROTATE 8270-8334, WOB 18, RPM 45, SPP1900, ROP 42.66, MUD WT 11.2, VIS 39
18:00	19:00	1.0	DRILL ROTATE, 8334-8366, WOB 17, RPM 45, SPP 1925, ROP 32.0, MUD WT 11.2, VIS 39
19:00	06:00	11.0	RIG REPAIR, ROTATING HEAD LOCKED UP, STARTED RAISING MUD WT, FROM 11.2-11.6, (BACKGROUND GAS WAS 5500-7200 UNITS) FOR TOH TO REPLACE ROTATING HEAD CURRENT MUD WT 11.6+ 37 IN, 11.5+ OUT, BACKGROUND GAS 800 UNITS AND DROPPING HAVE BEEN RECRIPOCATING PIPE. NO DRAG

NO ACCIDENTS
 FULL CREWS
 SFTY MTG JSAMS-02, RO-03, & 21
 CHECK COMX2
 FUEL ON HAND 4567, USED 901

LITHOLOGY, 35% SH, 60%SS, 5% SLTSTN
 BG GAS 800-5000, CONN GAS 1200-6300, HIGH FORM GAS 8420
 SHOWS
 8133-8249 645/5375/575
 8318-8364 792/8420/5538

06:00

04-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$44,208	Completion	\$0	Daily Total	\$44,208
Cum Costs: Drilling	\$603,540	Completion	\$0	Well Total	\$603,540

MD	8,500	TVD	8,500	Progress	134	Days	7	MW	11.4	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONDITION AND CIRC. GET READY FOR TOH TO CHANGE ROTATING HEAD
07:30	08:00	0.5	BUILD AND PUMP PILL, DROP SURVEY
08:00	13:30	5.5	TOH HAD TIGHT SPOT 4610, WRK THROUGH, TOH NO PROBLEMS,
13:30	17:30	4.0	RIG REPAIR, CHANGE OUT ROTATING HEAD
17:30	22:30	5.0	MAKE UP BIT AND TIH, BRK CIRC 2100 AND 5500
22:30	23:00	0.5	WASH 90' TO BTM, TOOK NO WT, 10' SOFT FILL
23:00	06:00	7.0	DRILL ROTATE 8366-8500 WOB 18000, RPM 52, SPP 1980, ROP 19.14, MUD WT 11.7, VIS 40

NO ACCIDENTS
 FULL CREWS,
 SFTY MTG JAS RO 12, 63
 COM CK X2
 FUEL ON HAND 5100, USED 1097

BG GAS 1500-1500, CONN GAS 2800-2900, TRIP GAS 8366
 LITHOLOGY 50%SH, 45%SS, 5% SLTSTN
 SHOWS 8318-8495 - 792/8420/1373

04-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$26,775	Completion	\$0	Daily Total	\$26,775
Cum Costs: Drilling	\$630,315	Completion	\$0	Well Total	\$630,315

MD	8,920	TVD	8,920	Progress	420	Days	8	MW	11.7	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 8500-8746, WOB 20-26, RPM 45-50, SPP 1900, ROP 22.36, MUD WT 11.6, VIS 40,
17:00	17:30	0.5	SERVICE RIG, GREASE CROWN FUNCTION BOP
17:30	06:00	12.5	DRILL ROTATE 8746-8920 WOB 15, RPM 50, SPP1750, ROP 14.72, MUD WT 11.7, VIS 45 HAVING TO DRILL WITH #1 PUMP AT 110-115 STKS GEAR BOX ON PUMP HAS BAD KNOCK IN IT

NO ACCIDENTS
 FULL CREWS
 SFTY MTG JSA MN 16, MN 54
 COM CK X2,
 FUEL ON HAND 4046 USED 1054

LITH 55% SH, 35% SS, 10% SLTSTN

BG GAS 1500-2500, CONN GAS 2800-2900, HI FORM GAS 8363@ 8613
 LWR PRICE RIVER TOP 8475
 SHOWS
 8948-8687 804/8363/3367

04-29-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling	\$54,074	Completion	\$0	Daily Total	\$54,074
Cum Costs: Drilling	\$677,000	Completion	\$0	Well Total	\$677,000
MD	9,125	TVD	9,125	Progress	205
		Days	9	MW	11.9
		Visc			50.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE, 8920-9031 WOB 15-28, RPM 40-50, SPP 1700, MUD WT 11.8, VIS 44
16:30	17:00	0.5	SERVICE RIG, FUNCTION BOP
17:00	04:00	11.0	DRILL ROTATE, 9031-9125 TD, WOB 20-30, RPM 40-55, SPP 1750, ROP 8.45FPH, MUD WT 11.9, VIS 40. REACHED TD AT 04:00 HRS, 4/29/07.
04:00	05:00	1.0	CIRC FOR SHRT TRIP
05:00	06:00	1.0	TRIP, WIPER TRIP TO 7650

NO ACCIDENTS,
 FULL CREWS
 SFTY MTG JSA 50, 49, AND TRIPPING PIPE
 COM CK X2
 FUEL ON HAND 3049, USED 997

BG GAS 300-600
 CONN GASS 900-3300
 HIGH FORM GAS 4340@8865

LITHOLOGY 60%SH, 30%SS, 10%SLTSTN

TOPS LWR PRICE RIVER 8475
 SEGO 8915

SHOWS 8919-8958 980/3742/953
 9068-9087 711/3162/741

04-30-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling	\$47,913	Completion	\$0	Daily Total	\$47,913
Cum Costs: Drilling	\$724,914	Completion	\$0	Well Total	\$724,914
MD	9,125	TVD	9,125	Progress	0
		Days	10	MW	11.9
		Visc			38.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP, WIPER TRIP TO 7600, HOLE IN GOOD SHAPE.
07:30	10:30	3.0	CIRCULATE TO LDDP, HOLE SEEPING SLIGHTLY. BUILD AND PUMP LCM SWEEP, HOLE STABILIZED, SFTY MTG WITH LD CREW, RIG UP LAYDOWN CREW, BUILD AND PUMP PILL, STAND KELLY BACK
10:30	18:00	7.5	LD/PU DRILL PIPE, BRK KELLY LD BHA.
18:00	18:30	0.5	FINISH LD BHA, PULL WEAR BUSHING
18:30	06:00	11.5	SM WITH FRANKS CSG, RIG UP CSG CREW, MAKE UP FLOAT SHOE AND COLLAR, RUN CSG, RAN 213 JTS 4.5", 11.6#, N-80 CSG, LANDED @ 9,123, FLOAT COLAR @ 9080, MARKER JTS AS PROG, HAVE 10 JTS CSG LEFT ON RACK TO RUN

NO ACCIDENTS

FULL CREWS

SFTY MTG LDDP, RUNNING CSG

COM CKX 2

FUEL ON HAND 2276, USED 773

NOTIFIED JAMIE SPARGER W/BLM 0800 4/29/2007, & 1600 4/28/2007

06:00

05-01-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$18,934 Completion \$158,353 Daily Total \$177,287

Cum Costs: Drilling \$743,848 Completion \$158,353 Well Total \$902,201

MD 9,081 TVD 9,081 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RUN 211 JTS 4 1/2 LTC 11.6 N-80 CSG. SHOE @ 9081' F/C @ 9039' M/JTS as program.
07:00	09:00	2.0	CIRCULATE FOR CMT. JOB
09:00	11:00	2.0	CEMENT LEAD: 475 SX 35/65 POZ +4% DO20, 2% D174, .750% D112, .2% DO46, .25% DO13, .125% SX D130 TAIL: 1475 SX 50/50 POZ +2% DO20, .1% DO46, .2% D167, .2% DO65. BUMPED PLUG W/600 PSI OK & RIG DOWN SCHLUM
11:00	17:00	6.0	CLEAN MUD PITS & LOAD EXCESS MUD ON TRUCKS TO MOVE.
17:00	06:00	13.0	RIG DOWN

NO ACCIDENTS

FULL CREW

F/TEST BOP & COM

SAFETY MEETINGS : CASERS & SCHLUM

NO FUEL REPORT

06:00 18.0 RIG RELEASED @ 17:00 HRS, 4-30-07.

CASING POINT COST \$738,514

05-04-2007 Reported By SEARLE

DailyCosts: Drilling 50 Completion \$43,926 Daily Total \$43,926

Cum Costs: Drilling \$743,848 Completion \$202,279 Well Total \$946,127

MD 9.081 TVD 9.081 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 9036.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 70'. EST CEMENT TOP @ 490'. RD SCHLUMBERGER.

05-26-2007 Reported By MCCURDY

DailyCosts: Drilling 50 Completion \$2,030 Daily Total \$2,030

Cum Costs: Drilling \$743,848 Completion \$204,309 Well Total \$948,157

MD 9.081 TVD 9.081 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTB : 9036.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

06:00 08:00 2.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG. HELD OK. PREP FOR FRAC.

05-30-2007 Reported By HOOLEY

DailyCosts: Drilling 50 Completion \$1,885 Daily Total \$1,885

Cum Costs: Drilling \$743,848 Completion \$206,194 Well Total \$950,042

MD 9.081 TVD 9.081 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 7551-8757 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8756'-57', 8734'-35', 8709'-10', 8703'-04', 8694'-95', 8676'-77', 8671'-72', 8664'-65', 8657'-58', 8651'-52', 8616'-17', 8606'-07', 8598'-99', 8574'-75', 8557'-58', 8550'-51' AND 8542'-43' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST+ PAD, 51354 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 5847 PSIG. MTR 50.7 BPM. ATP 4988 PSIG. ATR 47.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8525'. PERFORATED LPR/MPR FROM 8500'-01', 8492'-93', 8485'-86', 8467'-68', 8437'-38', 8412'-13', 8404'-05', 8394'-95', 8380'-81', 8370'-71', 8361'-62', 8350'-51', 8318'-19' AND 8308'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 50620 GAL YF125ST+ & YF118ST+ WITH 167500# 20/40 SAND @ 1-6 PPG. MTP 6405 PSIG. MTR 50.7 BPM. ATP 5803 PSIG. ATR 44.0 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8250'. PERFORATED MPR FROM 8223'-24', 8213'-14', 8197'-98', 8189'-90', 8167'-68', 8135'-36', 8094'-95', 8079'-80', 8064'-65', 8057'-58', 8042'-43', 8036'-37', 8016'-17' AND 8005'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST+ PAD, 45503 GAL YF125ST+ & YF118ST+ WITH 135900# 20/40 SAND @ 1-5 PPG. MTP 6533 PSIG. MTR 50.6 BPM. ATP 6006 PSIG. ATR 41.5 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7980'. PERFORATED MPR FROM 7960'-61', 7953'-54', 7935'-36', 7925'-26', 7912'-13', 7902'-03', 7893'-94', 7868'-69', 7858'-59', 7849'-50', 7831'-32', 7824'-25', 7818'-19' AND 7808'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 54463 GAL YF123ST+ & YF118ST+ WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 6400 PSIG. MTR 50.7 BPM. ATP 5000 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7765'. PERFORATED MPR FROM 7738'-39', 7734'-35', 7729'-30', 7725'-26', 7709'-10', 7704'-05', 7697'-98', 7683'-84', 7675'-76', 7657'-58', 7649'-50', 7642'-43', 7632'-33' AND 7625'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 49969 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 5796 PSIG. MTR 50.7 BPM. ATP 4368 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7575'. PERFORATED UPR FROM 7551'-53', 7523'-24', 7480'-81', 7421'-23', 7382'-83', 7329'-30', 7316'-17', 7305'-06', 7299'-7300', 7292'-93', 7285'-86' AND 7264'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4927 GAL YF123ST+ PAD, 33251 GAL YF123ST+ & YF118ST+ WITH 100400# 20/40 SAND @ 1-6 PPG. MTP 6184 PSIG. MTR 50.7 BPM. ATP 5351 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-31-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$341,874	Daily Total	\$341,874
Cum Costs: Drilling	\$743,848	Completion	\$548,068	Well Total	\$1,291,916
MD	9.081	TVD	9.081	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUWL. SET 10K CFP @ 7225'. PERFORATED UPR FROM 7198'-99', 7191'-92', 7183'-84', 7171'-72', 7154'-55', 7145'-46', 7136'-37', 7118'-20', 7110'-11', 7090'-91', 7079'-80', 7067'-68' AND 7060'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 42286 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 5353 PSIG. MTR 50.8 BPM. ATP 3832 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7020'. PERFORATED UPR FROM 7002'-03', 6987'-88', 6974'-75', 6960'-61', 6950'-51', 6942'-43', 6934'-35', 6889'-90', 6884'-85', 6877'-78', 6866'-67' AND 6853'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 60616 GAL YF123ST+ & YF118ST+ WITH 184400# 20/40 SAND @ 1-6 PPG. MTP 5509 PSIG. MTR 50.8 BPM. ATP 3928 PSIG. ATR 48.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6835'. BLEED OFF PRESSURE. RDWL. SDFN.

06-01-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$12,731	Daily Total	\$12,731
Cum Costs: Drilling	\$743,848	Completion	\$560,799	Well Total	\$1,304,647
MD	9.081	TVD	9.081	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6835'. SDFN.

06-02-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$62,049	Daily Total	\$62,049
Cum Costs: Drilling	\$743,848	Completion	\$622,848	Well Total	\$1,366,696
MD	9.081	TVD	9.081	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT CFP'S @'. 6835', 7020', 7225', 7575', 7765', 7980', 8250', & 8525'. RIH. CLEANED OUT TO PBTD @ 9036'. LANDED TBG AT 7217.77' KB. ND BOPE, NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RIG RECOVERED 800 BBL F/W. LEFT TO RECOVER 9442 BBL TURN WELL OVER TO G&M WELL SERVICE. FLOW BACK CREW.

TUBING DETAIL	LENGTH
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PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# L-80 TBG	32.93'
XN NIPPLE	1.10'
218 JTS 2-3/8 4.7# L-80 TBG	7170.74'
BELOW KB	12.00'
LANDED @	7217.77' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1850 PSIG. 44 BFPH.

RECOVERED 572 BLW. 8870 BLWTR

06-03-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$743,848	Completion	\$625,418	Well Total	\$1,369,266

MD	9.081	TVD	9.081	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1675 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 913 BLW. 7957 BLWTR.
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06-04-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$743,848	Completion	\$627,988	Well Total	\$1,371,836

MD	9.081	TVD	9.081	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 1900 PSIG. 31 BFPH. RECOVERED 737 BLW. 7220 BLWTR.
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06-05-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9.081	TVD	9.081	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1750 PSIG. 26 BFPH. RECOVERED 633 BLW. 6587 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 6/4/07

07-06-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9,081	TVD	9,081	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 7/5/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE. STATIC 355.
-------	-------	------	---

07-09-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9,081	TVD	9,081	Progress	0	Days	22	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
-------------------------------	----------------------	-------------------------	------------------------

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	7/7/07 FLOWED 107 MCF, 16 BC & 40 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2700 PSIG.
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7/8/07 FLOWED 97 MCF, 5 BC & 80 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

7/9/07 FLOWED 480 MCF, 20 BC & 135 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-67868							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No.							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. East Chapita 15-17							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37150							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 860' FSL & 643' FEL (SESE) 40.031083 LAT 109.343622 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 02/19/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 17-T9S-R23E							
15. Date T.D. Reached 04/29/2007		12. County or Parish Uintah County							
16. Date Completed 07/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 4970' NAT GL									
18. Total Depth: MD 9125 TVD		19. Plug Back T.D.: MD 9036 TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2124		520 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9123		1950 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7218'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	6853	8757	8542-8757		2/spf				
B)			8308-8501		2/spf				
C)			8005-8224		2/spf				
D)			7808-7961		2/spf				
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
8542-8757	56,487 GALS GELLED WATER & 169,600# 20/40 SAND								
8308-8501	55,731 GALS GELLED WATER & 167,500# 20/40 SAND								
8005-8224	50,607 GALS GELLED WATER & 135,900# 20/40 SAND								
7808-7961	59,553 GALS GELLED WATER & 191,900# 20/40 SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/05/2007	07/13/2007	24	→	55	560	375			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2400	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 1/4"	1500		→	55	560	375			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUL 18 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6853	8757		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4631 5196 5880 6835 7621 8385 8921

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **07/16/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 15-17 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7625-7739	2/spf
7264-7553	2/spf
7060-7199	2/spf
6853-7003	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7625-7739	55,059 GALS GELLED WATER & 167,200# 20/40 SAND
7264-7553	38,343 GALS GELLED WATER & 100,400# 20/40 SAND
7060-7199	47,373 GALS GELLED WATER & 137,200# 20/40 SAND
6853-7003	65,703 GALS GELLED WATER & 184,400# 20/40 SAND

Perforated the Lower Price River from 8542-8543', 8550-8551', 8557-8558', 8574-8575', 8598-8599', 8606-8607', 8616-8617', 8651-8652', 8657-8658', 8664-8665', 8671-8672', 8676-8677', 8694-8695', 8703-8704', 8709-8710', 8734-8735' & 8756-8757' w/ 2 spf.

Perforated the Lower/Middle Price River from 8308-8309', 8318-8319', 8350-8351', 8361-8362', 8370-8371', 8380-8381', 8394-8395', 8404-8405', 8412-8413', 8437-8438', 8467-8468', 8485-8486', 8492-8493' & 8500-8501' w/ 2 spf.

Perforated the Middle Price River from 8005-8006', 8016-8017', 8036-8037', 8042-8043', 8057-8058', 8064-8065', 8079-8080', 8094-8095', 8135-8136', 8167-8168', 8189-8190', 8197-8198', 8213-8214' & 8223-8224' w/ 2 spf.

Perforated the Middle Price River from 7808-7809', 7818-7819', 7824-7825', 7831-7832', 7849-7850', 7858-7859', 7868-7869', 7893-7894', 7902-7903', 7912-7913', 7925-7926', 7935-7936', 7953-7954' & 7960-7961' w/ 2 spf.

Perforated the Middle Price River from 7625-7626', 7632-7633', 7642-7643', 7649-7650', 7657-7658', 7675-7676', 7683-7684', 7697-7698', 7704-7705', 7709-7710', 7725-7726', 7729-7730', 7734-7735' & 7738-7739' w/ 2 spf.

Perforated the Upper Price River from 7264-7265', 7285-7286', 7292-7293', 7299-7300', 7305-7306', 7316-7317', 7329-7330', 7382-7383', 7421-7423', 7480-7481', 7523-7524' & 7551-7553' w/ 2 spf.

Perforated the Upper Price River from 7060-7061', 7067-7068', 7079-7080', 7090-7091', 7110-7111', 7118-7120', 7136-7137', 7145-7146', 7154-7155', 7171-7172', 7183-7184', 7191-7192' & 7198-7199' w/ 2 spf.

Perforated the Upper Price River from 6853-6854', 6866-6867', 6877-6878', 6884-6885', 6889-6890', 6934-6935', 6942-6943', 6950-6951', 6960-6961', 6974-6975', 6987-6988' & 7002-7003' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 15-17

API number: _____

Well Location: QQ SESE Section 17 Township S Range E County UINTAH

Well operator: EOG

Address: E HWY

city VERNAL state UT zip _____

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,660	1,700	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 7/16/2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 15-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0860 FSL 0643 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 17 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047371500000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/13/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.		
Accepted by the Utah Division of Oil, Gas and Mining		Date: <u>October 15, 2009</u> By: <u><i>Dan K. Quist</i></u>
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 10/13/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047371500000

20070626 Commingling WSMVD accepted by UT DOGM

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 15, 2009
By: Dan K. Quist

RECOMPLETION PROGRAM

ECW 15-17

ECW 15-17
 860' FSL & 643' FEL (SE/SE)
 Section 17, T9S, R23E
 Uintah County, Utah
 Lat 40.031083 Long -109.343622 (NAD 27)

October 8, 2009
 EOG BPO WI: 100.0%
 EOG BPO NRI: 87.50%
 API# 43-047-37150
 AFE# 303633

WELL DATA:

ELEVATION: 4,968' GL KB: 4,980' (12' KB)

TOTAL DEPTH: 9,081' KB PBTD: 9,036' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,124'. Cemented w/ 420 sx Class G cement. Float held. Bump plug. Full Returns. Top out w/ 100 sxs cmt in 1 stage. Cmt to surface.

4-1/2", 11.6#, N-80 set @ 9,081'. Cemented w/ 360 sx HiLift 35/65 Pozmix "G" & 1480 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 6,762-782' (20') and 4,151-171' (20'). Cement Top est. @ 2,041' in PERC. TOC @ 490' per CBL.

Twin N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8542-8543', 8550-8551', 8557-8558', 8574-8575', 8598-8599', 8606-8607', 8616-8617', 8651-8652', 8657-8658', 8664-8665', 8671-8672', 8676-8677', 8694-8695', 8703-8704', 8709-8710', 8734-8735', 8756-8757'	2/180°	Lower Price River	1
8308-8309', 8318-8319', 8350-8351', 8361-8362', 8370-8371', 8380-8381', 8394-8395', 8404-8405', 8412-8413', 8437-8438', 8467-8468', 8485-8486', 8492-8493', 8500-8501'	2/180°	Lower/Middle Price River	2
8005-8006', 8016-8017', 8036-8037', 8042-8043', 8057-8058', 8064-8065', 8079-8080', 8094-8095', 8135-8136', 8167-8168', 8189-8190', 8197-8198', 8213-8214', 8223-8224'	2/180°	Middle Price River	3
7808-7809', 7818-7819', 7824-7825', 7831-7832', 7849-7850', 7858-7859', 7868-7869', 7893-7894', 7902-7903', 7912-7913', 7925-7926', 7935-7936', 7953-7954', 7960-7961'	2/180°	Middle Price River	4
7625-7626', 7632-7633', 7642-7643', 7649-7650', 7657-7658', 7675-7676', 7683-7684', 7697-7698', 7704-7705', 7709-7710', 7725-7726', 7729-7730', 7734-7735', 7738-7739'	2/180°	Middle Price River	5
7264-7265', 7285-7286', 7292-7293', 7299-7300', 7305-7306', 7316-7317', 7329-7330', 7382-7383', 7421-7423', 7480-7481', 7523-7524', 7551-7553'	2/180°	Upper Price River	6

**RECOMPLETION PROGRAM
ECW 15-17**

7060-7061', 7067-7068', 7079-7080', 7090-7091', 7110-7111', 7118-7120', 7136-7137', 7145-7146', 7154-7155', 7171-7172', 7183-7184', 7191-7192', 7198-7199'	2/180°	Upper Price River	7
6853-6854', 6866-6867', 6877-6878', 6884-6885', 6889-6890', 6934-6935', 6942-6943', 6950-6951', 6960-6961', 6974-6975', 6987-6988', 7002-7003'	2/180°	Upper Price River	8

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6550-6551', 6565-6566', 6573-6574', 6592-6593', 6630-6631', 6635-6636', 6657-6658', 6665-6666', 6672-6673', 6697-6698', 6725-6726', 6754-6755', 6765-6766', 6770-6771'	3/120°	North Horn	9
6212-6213', 6219-6220', 6229-6230', 6245-6246', 6262-6263', 6305-6306', 6420-6421', 6438-6439', 6447-6448', 6452-6453', 6475-6476', 6499-6500'	3/120°	Ba	10
5662-5663', 5668-5669', 5674-5675', 5679-5680', 5686-5687', 5690-5691', 5732-5733', 5742-5743', 5767-5768', 5772-5773'	3/120°	Ca	11
5264-5266', 5269-5271', 5277-5278', 5282-5284', 5291-5292', 5326-5328', 5335-5337'	3/120°	Ca	12
5065-5066', 5074-5076', 5084-5085', 5134-5135', 5159-5160', 5163-5165', 5167-5169', 5178-5180'	3/120°	Pp	13

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBTD. POH.
2. RUWL. Set 10K CFP @ **6,795'**. RDWL.
3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **North Horn** intervals from **6,550'-6,771'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **6,520'±**. Perforate **Ba** intervals from **6,212'-6,500'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **5,795'±**. Perforate **Ca** intervals from **5,662'-5,773'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **5,360'±**. Perforate **Ca** intervals from **5,264'-5,337'** as shown. RDWL.

**RECOMPLETION PROGRAM
ECW 15-17**

10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **5,200'±**. Perforate **Pp** intervals from **5,065'-5,180'** as shown. RDWL.
12. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,030'±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTD. Land tubing @ **7,225'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
13. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, OPERATIONS MANAGER

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME:</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>E CHAPITA 15-17</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047371500000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>0860 FSL 0643 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SESE Section: 17 Township: 09.0S Range: 23.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input checked="" type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div>1/27/2010</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER:</div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>EOG Resources, Inc. has recompleted the referenced well as per the attached well chronology.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>March 23, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Mickenzie Gates</div>		<div>PHONE NUMBER</div> <div>435 781-9145</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Operations Clerk</div>	
		<div>DATE</div> <div>3/22/2010</div>	

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	ECW 015-17	Well Type	RECP	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37150	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,217/ 7,217
KB / GL Elev	4,980/ 4,968				
Location	Section 17, T9S, R23E, SESE, 860 FSL & 643 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		303633		AFE Total		1,973,000		DHC / CWC		838,700/ 1,134,300													
Rig Contr		ENSIGN		Rig Name		ENSIGN #81		Start Date		09-19-2005		Release Date		04-30-2007									
09-19-2005		Reported By		ED TROTTER																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			860' FSL & 643' FEL (SE/SE)
			SECTION 17, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.031083, LONG 109.343622
			RIG: ENSIGN #81
			OBJECTIVE: 9125' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB (12')
			EOG WI 100%, NRI 87.5%

02-02-2007	Reported By	BRYAN TOLMAN									
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						

RECEIVED March 22, 2010

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-05-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

02-06-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

02-07-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

02-08-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-09-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-12-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT.

02-13-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT TODAY.

02-14-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-15-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT.

02-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-20-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/19/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/19/2007 @ 4:30 PM.

02-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

03-13-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$187,814	Completion	\$0	Daily Total	\$187,814
Cum Costs: Drilling	\$225,814	Completion	\$0	Well Total	\$225,814
MD	2,124	TVD	2,124	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 2/21/2007. DRILLED 12-1/4" HOLE TO 2180' GL. ENCOUNTERED WATER @ 1660'. RAN 49 JTS (2111.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2124' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S # 3 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 1:32 PM, 2/24/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLS OF LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED, STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2007 @ 8:40 PM.

04-18-2007	Reported By	LEE VAUGHAN									
Daily Costs: Drilling	\$21,173	Completion	\$0	Daily Total	\$21,173						
Cum Costs: Drilling	\$246,987	Completion	\$0	Well Total	\$246,987						
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREPARE TO MOVE TRUCKS FOR 0700 HRS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DERRICK DOWN, CHANGE RADIATOR ON # 1 PUMP
10:00	18:00	8.0	COMPLETE RIG/DOWN & GO THRU PUMPS. CHECK OIL IN ALL OILERS ETC
18:00	06:00	12.0	WAIT ON DAY LIGHT FOR TRUCKS

NO ACCIDENTS
SAFETY MEETING ; GOOD HOUSE KEEPING
FULL CREW
NO FUEL REPORT

04-19-2007	Reported By	LEE VAUGHAN /JOHN JULIAN									
Daily Costs: Drilling	\$22,223	Completion	\$0	Daily Total	\$22,223						
Cum Costs: Drilling	\$269,210	Completion	\$0	Well Total	\$269,210						
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG, RELEASED TRKS 1600 HRS, RAISED DERRICK 1800 HRS
18:00	06:00	12.0	RIG UP, PICK UP KELLEY AND MAKE UP, INSTALL NEW RADIATOR IN #1 PUMP, RIG UP FLOW LINE AND GAS BUSTER, WRK ON FUEL PUMP
SHOULD BE TESTING BOP THIS AFTERNOON			

NO ACCIDENTS
 FULL CREWS
 SFTY MTG, MOVING RIG
 FUEL ON HAND 5462, USED 366 GAL

04-20-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$27,456	Completion	\$0	Daily Total	\$27,456
Cum Costs: Drilling	\$296,666	Completion	\$0	Well Total	\$296,666

MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: STRAP BHA

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ON DAYWORK AT 06:00 4/19/07
			RIG UP FLARE LINES, PUT BHA ON RACKS
11:00	13:00	2.0	BOP TESTER ON LOC, TEST VALVES 5000 & 250, COULD NOT GET FMC HEAD TO TEST, PU AND CHANGE OUT GASKETS,
13:00	18:00	5.0	PU STACK, INSTALL NEW GASKETS HEAD WOULD NOT TEST, CALLED FMC,
18:00	23:30	5.5	FMC HAND ON LOC, PU STACK, CLEAN AND CHANGE GASKETS, SET STACK BACK DOWN, WOULD NOT TEST, PU STACK, FOUND PITS IN SEALING SURFACE, CALLED WELDER TO CHANGE HEADS
23:30	03:30	4.0	SET STACK, RETEST HEAD, TEST GOOD, TEST BOP, TEST PIPE RAMS AND VALVES 250 LOW , 5000 HIGH, ANNULAR 250 LOW, 2500 HIGH, BLINDS VALVES AND MANIFOLD 205 LOW 5000 HIGH TEST CSG TO 1500
			BOP TESTER DARYL DUNCAN B & C QUICK TEST
03:30	04:00	0.5	INSTALL WEAR BUSHING
04:00	06:00	2.0	FINISH SETTING BHA ON RACK, STRAP BHA, WALK AROUND RIG INSPECTION

NO ACCIDENTS
 DAYLIGHTS SHRT 1 HAND, MORN TOUR FULL
 SFTY MTG JSA RO-60, 16
 FUEL ON HAND 5100 USED 3652
 NOTIFIED JAMIE SPARGER BLM ON 4/17/2007/ AGAIN ON 4/19/2007
 NOTIFIED JOHNNY BOWEN BLM 4/19/2007

04-21-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$31,463	Completion	\$0	Daily Total	\$31,463
Cum Costs: Drilling	\$328,129	Completion	\$0	Well Total	\$328,129

MD	3,165	TVD	3,165	Progress	1,041	Days	1	MW	8.4	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG UP, GET READY FOR LD MACHINE
09:30	13:30	4.0	PU/LD BHA & TOOLS, HELD SFTY MTG WITH WEATHERFORD, PU AND RUN BHA, AND DP , TAG CMT AT 2039, RIG DOWN WEATHERFORD
13:30	16:00	2.5	PRESUPD SFTY MTG, WALK AROUND RIG INSPECTION, INSTALL ROTATING HEAD RUBBER, FIX PASON CABLES

16:00	18:00	2.0 DRILL CEMENT/FLOAT EQUIP.
18:00	18:30	0.5 FIT TEST, 360=11.6, BLED DOWN TO 338#
18:30	19:30	1.0 DRILLING 2124 – 2209, WOB, 16, RPM 45, SPP 1100, ROP 42.5FPH, MUD WT 8.4, VIS 28
19:30	20:00	0.5 SURVEY, 2134 2.22 DEG
20:00	04:00	8.0 DRILLING 2209 – 3037 WOB 14–16, RPM 45, SPP 1150, ROP 103.5, MUD WT 8.4 VIS 27
04:00	04:30	0.5 SURVEY, 2962 1.11 DEG
04:30	06:00	1.5 DRILL ROTATE FROM 3037 – 3165 WOB 16000, RPM 45, SPP 1200 ROP 85.33 MW 8.6, VIS 30

NO ACCIDENTS

1 NEAR MISS, OLD CUT OFF BOLT FELL OUT OF DERRICK

FULL CREWS

CK COM X2

SFTY MTG JSA RO-05, RO-85

FUEL ON HAND 4921 USED 541

SHOWS 2412-2422 960/4472/970

2674-2690 665/9367/692

65% SH, 25% LS, 5% SS

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/20/07.

04-22-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$39,229	Completion	\$0	Daily Total	\$39,229
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Cum Costs: Drilling	\$367,358	Completion	\$0	Well Total	\$367,358
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MD	5,435	TVD	5,435	Progress	2,270	Days	2	MW	8.5	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3165-3578 WOB 16-18, RPM 42, SPP1275, ROP 137.6FPH, MUD WT 8.9. VIS 30
09:00	09:30	0.5	SURVEY @ 3505 1.26
09:30	13:00	3.5	DRILL ROTATE, 3578-3864, WOB 17, RPM 45, SPP 1350, ROP 81.74, MUD WT 9.0, VIS 30
13:00	13:30	0.5	SERVICE RIG,
13:30	18:00	4.5	DRILL ROTATE, 3834 – 4311, WOB 18, RPM 45, SPP 1625, ROP 106 FPH, MUD WT 9.1, VIS 30
18:00	20:30	2.5	DRILL ROTATE 4311-4523, WOB 18, RPM 45, SPP 1650, ROP 84.8, MUD WT 9.1, VIS 31
20:30	21:00	0.5	SURVEY @ 4523 3.18 DEG
21:00	06:00	9.0	DRILL ROTATE 4523-5435, WOB 16-20, RPM 45-60, SPP 1675, ROP 101.33, MUD WT 9.6, VIS 33

NO ACCIDENTS

DAYLIGHTS SHT 1, MORN FULL

SFTY MTG JSA RO-31, RO-22

COM X2

BOP DRILL 1 MIN 48 SEC
FUEL ON HAND 8275 USED 1105

TOPS WASATCH 4620
NO SHOWS
BG GAS 50-1500
CONN GAS 150-200
HI FORM GAS 5502 @ 3866

04-23-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling	\$46,490	Completion	\$0	Daily Total	\$46,490
Cum Costs: Drilling	\$413,848	Completion	\$0	Well Total	\$413,848

MD 6,632 **TVD** 6,632 **Progress** 1,197 **Days** 3 **MW** 9.7 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE, 5435-6093, WOB 20, RPM 50, SPP 1600, ROP 69.26, MUD WT 9.8, VIS 37
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	06:00	14.0	DRILL ROTATE 6093- 6632, WOB 18-20, RPM 45-60, SPP 1700, ROP 38.5 MUD WT9.9+, VIS 36

NO ACCIDENTS
DAYLIGHTS SHRT 1, MORNING TOUR FULL
SFTY MTG JSA MN-04, RO-06
COM CHK X2
FUEL ON HAND 7513, USED 762

TOPS
CHAPITA WELLS 5152
BUCK CANYON 5813
NORTH HORN 6507

SHOWS 5662-5702 49/298/54
6212-6236 86/1428/65

BG GAS 40-80
CONN GAS 90-2800

LITH 45% SH, 55% SS

04-24-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling	\$69,794	Completion	\$0	Daily Total	\$69,794
Cum Costs: Drilling	\$483,643	Completion	\$0	Well Total	\$483,643

MD 6,632 **TVD** 6,632 **Progress** 1,003 **Days** 4 **MW** 9.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR, SWIVEL PACKING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE 6632-7236, WOB 20-22, RPM 50, SPP 1700, ROP 50.33, MUD WT, 9.9-10.6, VIS 37
18:00	04:30	10.5	DRILL ROTATE 7236-7635 WOB 20-25, RPM 45-50, SPP 1750, ROP 38 FPH, MUD WT 10.6-10.8, VIS 40
04:30	06:00	1.5	RIG REPAIR, PACKING IN SWIVEL LEAKING, PULL 1 JT, CHANGE PACKING

NO ACCIDENTS

DAYLIGHTS SHRT 1 HAND, MORN FULL

SFTY MTG JSA MN 41, RS 02

COM CK X2

FUEL ON HAND 6383, USED 1130

LITH, 25% SH, 70% SS, 5% SLTSTN

TOPS , PRICE RIVER 6837

SHOWS

6576-6598 76/2647/85

6874/6902/ 152/6068/190

7257-7335 99/4270/164

04-25-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling \$47,544 **Completion** \$0 **Daily Total** \$47,544

Cum Costs: Drilling \$531,187 **Completion** \$0 **Well Total** \$531,187

MD 7,922 **TVD** 7,922 **Progress** 287 **Days** 5 **MW** 10.8 **Visc** 46.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG, FINSH TIGHTENING SWIVEL PACKING
06:30	10:00	3.5	DRILL ROTATE, 7635-7714 WOB 20, RPM 45, SPP1900, ROP-22.57 MUD WT 10.8, VIS 42
10:00	11:00	1.0	CIRCULATE BTMS UP, BUILD AND PUMP PILL, STD KELLY BACK DROP SURVEY
11:00	16:00	5.0	TRIP OUT OF HOLE FOR BIT
16:00	17:00	1.0	LD MM, PU NEW MM,
17:00	17:30	0.5	MAKE UP BIT #2, TIH TO JARS, BRK JARS AND LAY DOWN
17:30	18:00	0.5	DRW PICTURE OF NEW JARS, AND PU
18:00	23:00	5.0	TIH, FILL PIPE AT SHOE AND 4744
23:00	23:30	0.5	WASH/REAM 7606-7714, WASH TO BTM, DIDN'T TAKE ANY WT, 15' SOFT FILL
23:30	00:30	1.0	DRILL ROTATE 7714-7767 WOB 15000, RPM 55, SPP 1800, ROP 53 FPH, MUD WT 10.8, VIS 42
00:30	01:00	0.5	REPLACE KELLY SPINNER MTR
01:00	06:00	5.0	DRILL ROTATE 7767- 7922 WOB15, RPM 48, SPP 1900, ROP 31FPH, MUD WD 10.9, VIS 36

NO ACCIDENTS,
 FULL CREWS,
 SFTY MTG JSA MV-08, JSA RO-14
 COM CHK X2
 FUEL ON HAND 5644 USED 739

BG GAS 200-900
 CONN GAS 1000-3000

TOPS PRICE RIVER MIDDLE 7652
 LITH 25%SH,70%SS, 5% SLTSTN

SHOWS 7804-7846 354/5014/656

04-26-2007		Reported By		JOHN JULIAN							
DailyCosts: Drilling		\$28,145		Completion		\$0		Daily Total		\$28,145	
Cum Costs: Drilling		\$559,332		Completion		\$0		Well Total		\$559,332	
MD	8,366	TVD	8,366	Progress	456	Days	6	MW	10.9	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: CIRC AND RAISE WT F/RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 7922-7957, WOB 15-17, RPM 45, SPP 1800, ROP 35 FPH, MUD WT 10.9, VIS 38
07:00	07:30	0.5	EQUIPMENT REPAIR, REPLACE LINER GASKET #1 PUMP
07:30	16:00	8.5	DRILL ROTATE, 7957-8270, WOB 15017, RPM 45, SPP, 1800, MUD WT 11.1, VIS 39, ROP 36.82FPH
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN
16:30	18:00	1.5	DRILL ROTATE 8270-8334, WOB 18, RPM 45, SPP1900, ROP 42.66, MUD WT 11.2, VIS 39
18:00	19:00	1.0	DRILL ROTATE, 8334-8366, WOB 17, RPM 45, SPP 1925, ROP 32.0, MUD WT 11.2, VIS 39
19:00	06:00	11.0	RIG REPAIR, ROTATING HEAD LOCKED UP, STARTED RAISING MUD WT, FROM 11.2-11.6, (BACKGROUND GAS WAS 5500-7200 UNITS) FOR TOH TO REPLACE ROTATING HEAD CURRENT MUD WT 11.6+ 37 IN, 11.5+ OUT, BACKGROUND GAS 800 UNITS AND DROPPING HAVE BEEN RECRIPOCATING PIPE, NO DRAG

NO ACCIDENTS
 FULL CREWS
 SFTY MTG JSAMS-02, RO-03, & 21
 CHECK COMX2
 FUEL ON HAND 4567, USED 901

LITHOLOGY, 35% SH, 60%SS, 5% SLTSTN
 BG GAS 800-5000, CONN GAS 1200-6300, HIGH FORM GAS 8420
 SHOWS
 8133-8249 645/5375/575
 8318-8364 792/8420/5538

06:00

04-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$44,208	Completion	\$0	Daily Total	\$44,208
Cum Costs: Drilling	\$603,540	Completion	\$0	Well Total	\$603,540

MD	8,500	TVD	8,500	Progress	134	Days	7	MW	11.4	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONDITION AND CIRC, GET READY FOR TOH TO CHANGE ROTATING HEAD
07:30	08:00	0.5	BUILD AND PUMP PILL, DROP SURVEY
08:00	13:30	5.5	TOH HAD TIGHT SPOT 4610, WRK THROUGH, TOH NO PROBLEMS,
13:30	17:30	4.0	RIG REPAIR, CHANGE OUT ROTATING HEAD
17:30	22:30	5.0	MAKE UP BIT AND TIH, BRK CIRC 2100 AND 5500
22:30	23:00	0.5	WASH 90' TO BTM, TOOK NO WT, 10' SOFT FILL
23:00	06:00	7.0	DRILL ROTATE 8366-8500 WOB 18000, RPM 52, SPP 1980, ROP 19.14, MUD WT 11.7, VIS 40

NO ACCIDENTS

FULL CREWS,

SFTY MTG JAS RO 12, 63

COM CK X2

FUEL ON HAND 5100, USED 1097

BG GAS 1500-1500, CONN GAS 2800-2900, TRIP GAS 8366

LITHOLOGY 50%SH, 45%SS, 5% SLTSTN

SHOWS 8318-8495 - 792/8420/1373

04-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$26,775	Completion	\$0	Daily Total	\$26,775
Cum Costs: Drilling	\$630,315	Completion	\$0	Well Total	\$630,315

MD	8,920	TVD	8,920	Progress	420	Days	8	MW	11.7	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 8500-8746, WOB 20-26, RPM 45-50, SPP 1900, ROP 22.36, MUD WT 11.6, VIS 40,
17:00	17:30	0.5	SERVICE RIG, GREASE CROWN FUNCTION BOP
17:30	06:00	12.5	DRILL ROTATE 8746-8920 WOB 15, RPM 50, SPP1750, ROP 14.72, MUD WT 11.7, VIS 45

HAVING TO DRILL WITH #1 PUMP AT 110-115 STKS GEAR BOX ON PUMP HAS BAD KNOCK IN IT

NO ACCIDENTS

FULL CREWS

SFTY MTG JSA MN 16, MN 54

COM CK X2,

FUEL ON HAND 4046 USED 1054

LITH 55% SH, 35% SS, 10% SLTSTN

BG GAS 1500-2500, CONN GAS 2800-2900, HI FORM GAS 8363@ 8613
 LWR PRICE RIVER TOP 8475
 SHOWS
 8948-8687 804/8363/3367

04-29-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling	\$46,685	Completion	\$0	Daily Total	\$46,685
Cum Costs: Drilling	\$677,000	Completion	\$0	Well Total	\$677,000

MD 9,125 **TVD** 9,125 **Progress** 205 **Days** 9 **MW** 11.9 **Visc** 50.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE, 8920-9031 WOB 15-28, RPM 40-50, SPP 1700, MUD WT 11.8, VIS 44
16:30	17:00	0.5	SERVICE RIG, FUNCTION BOP
17:00	04:00	11.0	DRILL ROTATE, 9031-9125 TD, WOB 20-30, RPM 40-55, SPP 1750, ROP 8.45FPH, MUD WT 11.9, VIS 40. REACHED TD AT 04:00 HRS, 4/29/07.
04:00	05:00	1.0	CIRC FOR SHRT TRIP
05:00	06:00	1.0	TRIP, WIPER TRIP TO 7650

NO ACCIDENTS,
 FULL CREWS
 SFTY MTG JSA 50, 49, AND TRIPPING PIPE
 COM CK X2
 FUEL ON HAND 3049, USED 997

BG GAS 300-600
 CONN GASS 900-3300
 HIGH FORM GAS 4340@8865

LITHOLOGY 60%SH, 30%SS, 10%SLTSTN

TOPS LWR PRICE RIVER 8475
 SEGO 8915

SHOWS 8919-8958 980/3742/953
 9068-9087 711/3162/741

04-30-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling	\$47,913	Completion	\$0	Daily Total	\$47,913
Cum Costs: Drilling	\$724,914	Completion	\$0	Well Total	\$724,914

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 10 **MW** 11.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP, WIPER TRIP TO 7600, HOLE IN GOOD SHAPE.
07:30	10:30	3.0	CIRCULATE TO LDDP, HOLE SEEPING SLIGHTLY, BUILD AND PUMP LCM SWEEP, HOLE STABILIZED, SFTY MTG WITH LD CREW, RIG UP LAYDOWN CREW, BUILD AND PUMP PILL, STAND KELLY BACK
10:30	18:00	7.5	LD/PU DRILL PIPE, BRK KELLY LD BHA.
18:00	18:30	0.5	FINISH LD BHA, PULL WEAR BUSHING
18:30	06:00	11.5	SM WITH FRANKS CSG, RIG UP CSG CREW, MAKE UP FLOAT SHOE AND COLLAR, RUN CSG, RAN 213 JTS 4.5", 11.6#, N-80 CSG, LANDED @ 9.123, FLOAT COLAR @ 9080, MARKER JTS AS PROG, HAVE 10 JTS CSG LEFT ON RACK TO RUN

NO ACCIDENTS

FULL CREWS

SFTY MTG LDDP, RUNNING CSG

COM CKX 2

FUEL ON HAND 2276, USED 773

NOTIFIED JAMIE SPARGER W/BLM 0800 4/29/2007, & 1600 4/28/2007

06:00

05-01-2007		Reported By		LEE VAUGHAN									
DailyCosts: Drilling		\$18,934		Completion		\$158,353		Daily Total		\$177,287			
Cum Costs: Drilling		\$743,848		Completion		\$158,353		Well Total		\$902,201			
MD	9,081	TVD	9,081	Progress	0	Days	11	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: RDRT/NO COMPLETION													

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RUN 211 JTS 4 1/2 LTC 11.6 N-80 CSG. SHOE @ 9081' F/C @ 9039' M/JTS as program.
07:00	09:00	2.0	CIRCULATE FOR CMT. JOB
09:00	11:00	2.0	CEMENT LEAD: 475 SX 35/65 POZ +4% DO2O, 2% D174, .750% D112, .2% DO46, .25% DO13, .125% SX D130 TAIL: 1475 SX 50/50 POZ +2% DO2O, .1% DO46, .2% D167, .2% DO65. BUMPED PLUG W/600 PSI OK & RIG DOWN SCHLUM
11:00	17:00	6.0	CLEAN MUD PITS & LOAD EXCESS MUD ON TRUCKS TO MOVE.
17:00	06:00	13.0	RIG DOWN

NO ACCIDENTS

FULL CREW

F/TEST BOP & COM

SAFETY MEETINGS : CASERS & SCHLUM

NO FUEL REPORT

06:00 18.0 RIG RELEASED @ 17:00 HRS, 4-30-07.
CASING POINT COST \$738,514

05-04-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,926	Daily Total	\$43,926
Cum Costs: Drilling	\$743,848	Completion	\$202,279	Well Total	\$946,127

MD	9,081	TVD	9,081	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation :	PBTD : 9036.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 490'. RD SCHLUMBERGER.

05-26-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$743,848	Completion	\$204,309	Well Total	\$948,157

MD	9,081	TVD	9,081	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation :	PBTD : 9036.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

05-30-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,885	Daily Total	\$1,885
Cum Costs: Drilling	\$743,848	Completion	\$206,194	Well Total	\$950,042

MD	9,081	TVD	9,081	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9036.0	Perf : 7551-8757	PKR Depth : 0.0
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Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8756'-57', 8734'-35', 8709'-10', 8703'-04', 8694'-95', 8676'-77', 8671'-72', 8664'-65', 8657'-58', 8651'-52', 8616'-17', 8606'-07', 8598'-99', 8574'-75', 8557'-58', 8550'-51' AND 8542'-43' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST+ PAD, 51354 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 5847 PSIG. MTR 50.7 BPM. ATP 4988 PSIG. ATR 47.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8525'. PERFORATED LPR/MPR FROM 8500'-01', 8492'-93', 8485'-86', 8467'-68', 8437'-38', 8412'-13', 8404'-05', 8394'-95', 8380'-81', 8370'-71', 8361'-62', 8350'-51', 8318'-19' AND 8308'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 50620 GAL YF125ST+ & YF118ST+ WITH 167500# 20/40 SAND @ 1-6 PPG. MTP 6405 PSIG. MTR 50.7 BPM. ATP 5803 PSIG. ATR 44.0 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8250'. PERFORATED MPR FROM 8223'-24', 8213'-14', 8197'-98', 8189'-90', 8167'-68', 8135'-36', 8094'-95', 8079'-80', 8064'-65', 8057'-58', 8042'-43', 8036'-37', 8016'-17' AND 8005'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST+ PAD, 45503 GAL YF125ST+ & YF118ST+ WITH 135900# 20/40 SAND @ 1-5 PPG. MTP 6533 PSIG. MTR 50.6 BPM. ATP 6006 PSIG. ATR 41.5 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7980'. PERFORATED MPR FROM 7960'-61', 7953'-54', 7935'-36', 7925'-26', 7912'-13', 7902'-03', 7893'-94', 7868'-69', 7858'-59', 7849'-50', 7831'-32', 7824'-25', 7818'-19' AND 7808'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 54463 GAL YF123ST+ & YF118ST+ WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 6400 PSIG. MTR 50.7 BPM. ATP 5000 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7765'. PERFORATED MPR FROM 7738'-39', 7734'-35', 7729'-30', 7725'-26', 7709'-10', 7704'-05', 7697'-98', 7683'-84', 7675'-76', 7657'-58', 7649'-50', 7642'-43', 7632'-33' AND 7625'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 49969 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 5796 PSIG. MTR 50.7 BPM. ATP 4368 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7575'. PERFORATED UPR FROM 7551'-53', 7523'-24', 7480'-81', 7421'-23', 7382'-83', 7329'-30', 7316'-17', 7305'-06', 7299'-7300', 7292'-93', 7285'-86' AND 7264'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4927 GAL YF123ST+ PAD, 33251 GAL YF123ST+ & YF118ST+ WITH 100400# 20/40 SAND @ 1-6 PPG. MTP 6184 PSIG. MTR 50.7 BPM. ATP 5351 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-31-2007		Reported By		HOOLEY							
DailyCosts: Drilling		\$0		Completion		\$341,874		Daily Total		\$341,874	
Cum Costs: Drilling		\$743,848		Completion		\$548,068		Well Total		\$1,291,916	
MD	9,081	TVD	9,081	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	RUWL. SET 10K CFP @ 7225'. PERFORATED UPR FROM 7198'-99', 7191'-92', 7183'-84', 7171'-72', 7154'-55', 7145'-46', 7136'-37', 7118'-20', 7110'-11', 7090'-91', 7079'-80', 7067'-68' AND 7060'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 42286 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 5353 PSIG. MTR 50.8 BPM. ATP 3832 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.								
			RUWL. SET 10K CFP @ 7020'. PERFORATED UPR FROM 7002'-03', 6987'-88', 6974'-75', 6960'-61', 6950'-51', 6942'-43', 6934'-35', 6889'-90', 6884'-85', 6877'-78', 6866'-67' AND 6853'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 60616 GAL YF123ST+ & YF118ST+ WITH 184400# 20/40 SAND @ 1-6 PPG. MTP 5509 PSIG. MTR 50.8 BPM. ATP 3928 PSIG. ATR 48.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.								
			RUWL. SET 10K CBP AT 6835'. BLED OFF PRESSURE. RDWL. SDFN.								

06-01-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$12,731		Daily Total		\$12,731	
Cum Costs: Drilling		\$743,848		Completion		\$560,799		Well Total		\$1,304,647	
MD	9,081	TVD	9,081	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6835'. SDFN.								

06-02-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$62,049		Daily Total		\$62,049	
Cum Costs: Drilling		\$743,848		Completion		\$622,848		Well Total		\$1,366,696	
MD	9,081	TVD	9,081	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: FLOW BACK WELL											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT CFP'S @'. 6835', 7020', 7225', 7575', 7765', 7980', 8250', & 8525'. RIH. CLEANED OUT TO PBTD @ 9036'. LANDED TBG AT 7217.77' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RIG RECOVERED 800 BBL F/W, LEFT TO RECOVER 9442 BBL TURN WELL OVER TO G&M WELL SERVICE, FLOW BACK CREW.
			TUBING DETAIL
			LENGTH
			PUMP OFF SUB 1.00'
			1 JT 2-3/8 4.7# L-80 TBG 32.93'
			XN NIPPLE 1.10'
			218 JTS 2-3/8 4.7# L-80 TBG 7170.74'
			BELOW KB 12.00'
			LANDED @ 7217.77' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1850 PSIG. 44 BFPH.
RECOVERED 572 BLW. 8870 BLWTR

06-03-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$743,848		Completion		\$625,418		Well Total		\$1,369,266	
MD	9,081	TVD	9,081	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: FLOW BACK WELL											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1675 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 913 BLW. 7957 BLWTR.

06-04-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$743,848		Completion		\$627,988		Well Total		\$1,371,836	
MD	9,081	TVD	9,081	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 1900 PSIG. 31 BFPH. RECOVERED 737 BLW. 7220 BLWTR.

06-05-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$743,848		Completion		\$630,558		Well Total		\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: WO FACILITIES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1750 PSIG. 26 BFPH. RECOVERED 633 BLW. 6587 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/4/07

07-06-2007		Reported By		HEATH LEMON							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$743,848		Completion		\$630,558		Well Total		\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 7/5/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE. STATIC 355.								

07-09-2007		Reported By		ROBERT WILKINS							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$743,848		Completion		\$630,558		Well Total		\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	7/7/07 FLOWED 107 MCF, 16 BC & 40 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2700 PSIG.								
			7/8/07 FLOWED 97 MCF, 5 BC & 80 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.								
			7/9/07 FLOWED 480 MCF, 20 BC & 135 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.								

07-10-2007		Reported By		ROGER DART							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$743,848		Completion		\$630,558		Well Total		\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 876 MCF, 130 BC & 490 BW IN 24 HRS ON 12/64" CK, FTP 1650 & CP 2600 PSIG.								
07-11-2007		Reported By		ROGER DART							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$743,848		Completion		\$630,558		Well Total		\$1,374,406	
MD	9,081	TVD	9,081	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 835 MCF, 135 BC & 495 BW IN 24 HRS ON 16/64" CK, FTP 1500 & CP 2400 PSIG.								

07-12-2007	Reported By	ROGER DART			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD 9,081 TVD 9,081 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 498 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG.

07-13-2007 Reported By ROGER DART

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$743,848 Completion \$630,558 Well Total \$1,374,406

MD 9,081 TVD 9,081 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 560 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG.

FINAL REPORT

07-14-2007 Reported By RITA THOMAS

DailyCosts: Drilling \$0 Completion \$138,395 Daily Total \$138,395
Cum Costs: Drilling \$743,848 Completion \$768,953 Well Total \$1,512,801

MD 9,081 TVD 9,081 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start End Hrs Activity Description

06:00 06:00 24.0 FACILITY COST \$138,395

Event No 2.0 Description RECOMPLETION

Operator EOG RESOURCES, INC WI % 100.0 NRI % 87.5

AFE No 310020 AFE Total 202,500 DHC / CWC 0/ 202,500

Rig Contr Rig Name Start Date Release Date

01-04-2010 Reported By TERA CHRISTOFFERSEN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$743,848 Completion \$768,953 Well Total \$1,512,801

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
860' FSL & 643' FEL (SE/SE)
SECTION 17, T9S, R23E
UINTAH COUNTY, UTAH
LAT 40.031083, LONG 109.343622

RIG:

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB (12')

EOG WI 100%, NRI 87.5%

01-05-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$5,296		Daily Total		\$5,296	
Cum Costs: Drilling		\$743,848		Completion		\$774,249		Well Total		\$1,518,097	
MD	9,081	TVD	9,081	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9036.0		Perf : 6853-8757		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT SCALE											
Start	End	Hrs	Activity Description								
09:30	16:00	6.5	SICP 1000 PSIG. MIRUSU. KILLED WELL W/TFW. ND TREE & NU BOPE. POH. HEAVY SCALE ON OD FROM 6778' TO 7124'. RIH W/BIT & SCRAPER TO 7500'. SDFN.								

01-06-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$7,254		Daily Total		\$7,254	
Cum Costs: Drilling		\$743,848		Completion		\$781,503		Well Total		\$1,525,351	
MD	9,081	TVD	9,081	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9036.0		Perf : 6853-8757		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT SCALE											
Start	End	Hrs	Activity Description								
07:00	14:00	7.0	SICP 550 PSIG. RIH W/BIT & SCRAPER. TAGGED FILL @ 8367'. POH ABOVE PERFS. MIRU FOAM UNIT. RIH AND BROKE CIRCULATION. RIG BROKE DOWN. CIRCULATED HOLE AND WORK ON RIG. POH ABOVE PERFS. SDFN.								

01-07-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$8,668		Daily Total		\$8,668	
Cum Costs: Drilling		\$743,848		Completion		\$790,171		Well Total		\$1,534,019	
MD	9,081	TVD	9,081	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9036.0		Perf : 6853-8757		PKR Depth : 0.0					
Activity at Report Time: POH LAYING DOWN TUBING											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	SICP 900 PSIG. RIH W/BIT & SCRAPER. TAGGED FILL @ 8300'. BROKE CIRCULATION. CLEANED OUT TO 8349'. PRESSURED UP ON TBG TO 2500 PSIG. MIRU SLICK LINE. RELEASED STRING FLOAT. RDMO SLICK LINE. TRIED TO PUMP DOWN TBG. PRESSURED UP 2000 PSIG. POH LAYING DOWN TO 6526'. SDFN.								

01-08-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$12,562		Daily Total		\$12,562	
Cum Costs: Drilling		\$743,848		Completion		\$802,733		Well Total		\$1,546,581	

MD 9,081 TVD 9,081 Progress 0 Days 31 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6550-8757 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 700 PSIG. POH, LD TBG. RUWL. SET CBP @ 6800'. TESTED CSG TO 6500 PSIG. PERFORATED NORTH HORN @ 6770'-71', 6765'-66', 6754'-55', 7625'-26', 6697'-98', 6672'-73', 6665'-66', 6657'-58', 6635'-36', 6630'-31', 6592'-93', 6573'-74', 6565'-66' & 6550'-51' @ 3 SPF & 120 DEG PHASING. RDWL. ND BOPE & NU FRAC TREE. RDMOSU.

01-09-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$161,167	Daily Total	\$161,167
Cum Costs: Drilling	\$743,848	Completion	\$963,900	Well Total	\$1,707,748

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE/ WASATCH PBTD : 9036.0 Perf : 5065-8757 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10512 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 39214 GAL 16# DELTA 140 W/138100# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 5927 PSIG. MTR 51.5 BPM. ATP 3506 PSIG. ATR 47 BPM. ISIP 2340 PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE. SET 6K CFP AT 6520'. PERFORATE Ba FROM 6212'-13', 6219'-20', 6229'-30', 6245'-46', 6262'-63', 6305'-06', 6420'-21', 6438'-39', 6447'-48', 6452'-53', 6475'-76', 6499'-500' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 35739 GAL 16# DELTA 140 W/83700# 20/40 SAND @ 1-4 PPG, MTP 6634 PSIG. MTR 50.4 BPM. ATP 37.2 PSIG. ATR 37.2 BPM. ISIP 2532 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5792'. PERFORATE Ca FROM 5662'-63', 5668'-69', 5674'-75', 5679'-80', 5686'-87', 5690'-91', 5732'-33', 5742'-43', 5767'-68', 5772'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 32494 GAL 16# DELTA 140 W/121900# 20/40 SAND @ 3-4 PPG, MTP 4969 PSIG. MTR 50 BPM. ATP 47.9 PSIG. ATR 3681 BPM. ISIP 2370 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5360'. PERFORATE Ca FROM 5264'-66', 5269'-71', 5377'-78', 5282'-84', 5291'-92', 5326'-28', 5335'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 29978 GAL 16# DELTA 140 W/108800# 20/40 SAND @ 3-4 PPG, MTP 3578 PSIG. MTR 51.3 BPM. ATP 3331 PSIG. ATR 48.9 BPM. ISIP 2570 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Pp FROM 5065'-66', 5074'-76', 5084'-85', 5134'-35', 5159'-60', 5163'-65', 5167'-69', 5178'-80' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27542 GAL 16# DELTA 140 W/96060# 20/40 SAND @ 3-4 PPG, MTP 3369 PSIG. MTR 54.9 BPM. ATP 2956 PSIG. ATR 48 BPM. ISIP 2103 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5016'. RD CUTTERS WL. SDFN.

01-13-2010 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$5,386	Daily Total	\$5,386
Cum Costs: Drilling	\$743,848	Completion	\$969,286	Well Total	\$1,713,134

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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13:00	17:00	4.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & BIT SUB TO 2653' SDFN.
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01-14-2010	Reported By	POWELL
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Daily Costs: Drilling	\$0	Completion	\$21,786	Daily Total	\$21,786
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Cum Costs: Drilling	\$743,848	Completion	\$991,072	Well Total	\$1,734,920
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MD	9,081	TVD	9,081	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: RIH W/ BIT & SUB, CLEAN OUT TO PBTD.

Start	End	Hrs	Activity Description
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07:00	18:00	11.0	RIH W/BIT & BIT SUB. DRILLED OUT & CLEANED OUT PLUGS @ 5016', 5200', 5360', 5792', 6520' & 6800'. RIH TO 6866'. POH ABOVE PERFS. SDFN.
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01-15-2010	Reported By	POWELL
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Daily Costs: Drilling	\$0	Completion	\$11,631	Daily Total	\$11,631
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Cum Costs: Drilling	\$743,848	Completion	\$1,002,703	Well Total	\$1,746,551
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MD	9,081	TVD	9,081	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: POH

Start	End	Hrs	Activity Description
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07:00	19:00	12.0	RIH W/BIT TO TAG @ 8346'. CLEANED OUT SAND TO 9053'. POH ABOVE PERFS. SDFN.
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01-16-2010	Reported By	POWELL
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Daily Costs: Drilling	\$0	Completion	\$7,745	Daily Total	\$7,745
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Cum Costs: Drilling	\$743,848	Completion	\$1,010,448	Well Total	\$1,754,296
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MD	9,081	TVD	9,081	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00	17:00	10.0	SICP 600 PSIG. POH LAYING DOWN WORK STRING. RIH W/ PRODUCTION STRING, LANDED TBG@ 7215' KB. ND BOPE. NU TREE. UNLOAD WELL W/FOAM UNIT. PUT ON TEST. RDMOSU.
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FLOWED 12 HRS. 32/64" CHOKE. FTP 100 PSIG. CP 900 PSIG. 39 BFPH. RECOVERED 391 BLW. 2801 BLWTR.

TUBING DETAIL: LENGTH

NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# N-80 TBG 32.95'

XN NIPPLE 1.10'

218 JTS 2-3/8" 4.7# N-80 TBG 7169.40'

BELOW KB 12.00'

LANDED @ 7215.86' KB

01-17-2010	Reported By	POWELL
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Daily Costs: Drilling	\$0	Completion	\$7,745	Daily Total	\$7,745
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Cum Costs: Drilling	\$743,848	Completion	\$1,018,193	Well Total	\$1,762,041
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MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 180 PSIG. CP 1125 PSIG. 31 BFPH. RECOVERED 748 BLW. 2053 BLWTR.

01-18-2010 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$1,210	Daily Total	\$1,210
Cum Costs: Drilling	\$743,848	Completion	\$1,019,403	Well Total	\$1,763,251

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 1100 PSIG. 30 BFPH. RECOVERED 712 BLW. 1341 BLWTR.

01-19-2010 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$1,210	Daily Total	\$1,210
Cum Costs: Drilling	\$743,848	Completion	\$1,020,613	Well Total	\$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 22 HRS. 24/64" CHOKE. FTP 350 PSIG. CP 1100 PSIG. 22 BFPH. RECOVERED 524 BLW. 817 BLWTR.

01-21-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$1,020,613	Well Total	\$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 268 MCF, 1 BC & 462 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1100 PSIG.

01-22-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$1,020,613	Well Total	\$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 317 MCF, 0 BC & 385 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG.

01-25-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$1,020,613	Well Total	\$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 1/23/10 - FLOWED 337 MCF, 5 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1050 PSIG.

1/24/10 - FLOWED 348 MCF, 0 BC & 390 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG.

1/25/10 - FLOWED 352 MCF, 4 BC & 375 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG.

01-26-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$1,020,613 Well Total \$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 346 MCF, 4 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 425 PSIG, CP 1050 PSIG.

01-27-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$1,020,613 Well Total \$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: ON SALES/ LAST REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 362 MCF, 4 BC & 313 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG. FINAL REPORT.

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 860FSL 643FEL 40.03108 N Lat, 109.34362 W Lon At top prod interval reported below SESE 860FSL 643FEL 40.03108 N Lat, 109.34362 W Lon At total depth SESE 860FSL 643FEL 40.03108 N Lat, 109.34362 W Lon			8. Lease Name and Well No. EAST CHAPITA 15-17		
14. Date Spudded 02/19/2007			15. Date T.D. Reached 04/29/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/05/2007			9. API Well No. 43-047-37150		
18. Total Depth: MD 9125 TVD			19. Plug Back T.D.: MD 9036 TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		
10. Field and Pool, or Exploratory NATURAL BUTTES			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T9S R23E Mer SLB		
12. County or Parish UINTAH			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4970 GL					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2124		520		0	
7.875	4.500 N-80	11.6		9123		1950		490	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7218							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5065	8757	8542 TO 8757		2	
B)			8308 TO 8501		2	
C)			8005 TO 8224		2	
D)			7808 TO 7961		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8542 TO 8757	56,487 GALS OF GELLED WATER & 169,600# 20/40 SAND
8308 TO 8501	55,731 GALS OF GELLED WATER & 167,500# 20/40 SAND
8005 TO 8224	50,607 GALS OF GELLED WATER & 135,900# 20/40 SAND
7808 TO 7961	59,553 GALS OF GELLED WATER & 191,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/05/2007	07/13/2007	24	→	55.0	560.0	375.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1500	2400.0	→	55	560	375		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84675 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5065	8757		WASTACH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4631 5196 5880 6835 7621 8385 8921

32. Additional remarks (include plugging procedure):

Attached please see the new reservoir perforation record and acid, fracture treatment, cement squeeze, ect. information has been revised from a previous submission dated 3/22/2010. See highlighted areas on the attached showing revisions.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #84675 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATESTitle OPERATIONS CLERK

Signature

Date 04/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 15-17 - ADDITIONAL REMARKS (CONTINUED):

New reservoir information is in red.

26. PERFORATION RECORD

7625-7739	2/spf
7264-7553	2/spf
7060-7199	2/spf
6853-7003	2/spf
6771-6550	3/spf
6212-6500	3/spf
5662-5773	3/spf
5264-5337	3/spf
5065-5180	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7625-7739	55,059 GALS GELLED WATER & 167,200# 20/40 SAND
7264-7553	38,343 GALS GELLED WATER & 100,400# 20/40 SAND
7060-7199	47,373 GALS GELLED WATER & 137,200# 20/40 SAND
6853-7003	65,703 GALS GELLED WATER & 184,400# 20/40 SAND
6771-6550	49,834 GALS GELLED WATER & 151,800# 20/40 SAND
6212-6500	35,849 GALS GELLED WATER & 83,700# 20/40 SAND
5662-5773	32,604 GALS GELLED WATER & 121,900# 20/40 SAND
5264-5337	30,088 GALS GELLED WATER & 108,800# 20/40 SAND
5065-5180	27,652 GALS GELLED WATER & 94,060# 20/40 SAND

Perforated the Lower Price River from 8542'-43', 8550'-51', 8557'-58', 8574'-75', 8598'-99', 8606'-07', 8616'-17', 8651'-52', 8657'-58', 8664'-65', 8671'-72', 8676'-77', 8694'-95', 8703'-04', 8709'-10', 8734'-35', 8756'-57' w/ 2 spf.

Perforated the Lower/Middle Price River from 8308'-09', 8318'-19', 8350'-81', 8361'-62', 8370'-71', 8380'-81', 8394'-95', 8404'-05', 8412'-13', 8437'-38', 8467'-68', 8485'-86', 8492'-93', 8500'-01' w/ 2 spf.

Perforated the Middle Price River from 8005'-06', 8016'-17', 8036'-37', 8042'-43', 8057'-58', 8064'-65', 8079'-80', 8094'-95', 8135'-34', 8167'-68', 8489'-90', 8197'-98', 8213'-14', 8223'-24' w/ 2 spf.

Perforated the Middle Price River from 7808'-09', 7818'-19', 7824'-25', 7831'-32', 7849'-50', 7858'-59', 7868'-69', 7893'-94', 7902'-03', 7912'-13', 7925'-26', 7935'-36', 7953'-54', 7960'-61' w/ 2 spf.

Perforated the Middle Price River from 7625'-26', 7632'-33', 7642'-43', 7649'-50', 7657'-58', 7675'-76', 7683'-84', 7697'-98', 7704'-05', 7709'-10', 7725'-26', 7729'-30', 7734'-35', 7738'-39' w/ 2 spf.

Perforated the Upper Price River from 7264'-65', 7285'-86', 7292'-93', 7299'-7300', 7305'-06', 7316'-17', 7329'-30', 7382'-83', 7421'-23', 7480'-81', 7523'-24', 7551'-53' w/ 2 spf.

Perforated the Upper Price River from 7060'-61', 7067'-68', 7079'-80', 7090'-91', 7110'-7111', 7118'-20', 7136'-37', 7145'-46', 7154'-55', 7171'-72', 7183'-84', 7191'-92', 7198'-99' w/ 2 spf.

Perforated the Upper Price River from 6853'-54', 6866'-67', 6877'-78', 6884'-85', 6889'-90', 6934'-35', 6942'-43', 6950'-51', 6960'-61', 6974'-75', 6987'-88', 7002'-03' w/ 2 spf.

Perforated the North Horn from 6550'-51', 6565'-66', 6573'-74', 6592'-93', 6630'-31', 6635'-36', 6657'-58', 6665'-66', 6672'-73', 6697'-98', 6725'-26', 6754'-55', 6765'-66', 6770'-71' w/ 3 spf.

Perforated the Ba from 6212'-13', 6219'-20', 6229'-30', 6245'-46', 6262'-63', 6305'-06', 6420'-21', 6438'-39', 6447'-48', 6452'-53', 6475'-76', 6499'-6500' w/ 3 spf.

Perforated the Ca from 5662'-63', 5668'-69', 5674'-75', 5679'-80', 5686'-87', 5690'-91', 5732'-33', 5742'-43', 5767'-68', 5772'-73' w/ 3 spf.

Perforated the Ca from 5264'-66', 5269'-71', 5377'-78', 5282'-84', 5291'-92', 5326'-28', 5335'-37' w/ 3 spf.

Perforated the Pp from 5065'-66', 5074'-76', 5084'-85', 5134'-35', 8159'-60', 5163'-65', 5767'-69', 5178'-80' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 15-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0860 FSL 0643 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 17 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047371500000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/27/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. has recompleted the referenced well as per the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 23, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/22/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	ECW 015-17	Well Type	RECP	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37150	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-20-2007	Class Date	07-05-2007
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	057627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,217/ 7,217
KB / GL Elev	4,980/ 4,968				
Location	Section 17, T9S, R23E, SESE, 860 FSL & 643 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		303633		AFE Total		1,973,000		DHC / CWC		838,700/ 1,134,300													
Rig Contr		ENSIGN		Rig Name		ENSIGN #81		Start Date		09-19-2005		Release Date		04-30-2007									
09-19-2005		Reported By		ED TROTTER																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			860' FSL & 643' FEL (SE/SE)
			SECTION 17, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.031083, LONG 109.343622
			RIG: ENSIGN #81
			OBJECTIVE: 9125' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB (12')
			EOG WI 100%, NRI 87.5%

02-02-2007	Reported By	BRYAN TOLMAN			
DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

RECEIVED March 22, 2010

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

02-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 25% COMPLETE.		

02-06-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 30% COMPLETE.		

02-07-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 35% COMPLETE.		

02-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT.		

02-09-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT.		

02-12-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ON PIT.		

02-13-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING PIT TODAY.		

02-14-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

02-15-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ON PIT.		

02-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	PUSHING OUT PIT.
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02-20-2007	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/19/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/19/2007 @ 4:30 PM.
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02-21-2007	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION IS COMPLETE.
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03-13-2007	Reported By	JERRY BARNES
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DailyCosts: Drilling	\$187,814	Completion	\$0	Daily Total	\$187,814
Cum Costs: Drilling	\$225,814	Completion	\$0	Well Total	\$225,814
MD	2,124	TVD	2,124	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 2/21/2007. DRILLED 12-1/4" HOLE TO 2180' GL. ENCOUNTERED WATER @ 1660'. RAN 49 JTS (2111.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2124' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S # 3 AIR RIG.
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RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 1:32 PM, 2/24/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO DISPLACEMENT. CIRCULATED 20 BBLS OF LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. HOLE FILLED, STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2007 @ 8:40 PM.

04-18-2007		Reported By		LEE VAUGHAN							
DailyCosts: Drilling		\$21,173		Completion		\$0		Daily Total		\$21,173	
Cum Costs: Drilling		\$246,987		Completion		\$0		Well Total		\$246,987	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREPARE TO MOVE.TRUCKS FOR 0700 HRS											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	LAY DERRICK DOWN,CHANGE RADIATOR ON # 1 PUMP								
10:00	18:00	8.0	COMPLETE RIG/DOWN & GO THRU PUMPS.CHECK OIL IN ALL OILERS ETC								
18:00	06:00	12.0	WAIT ON DAY LIGHT FOR TRUCKS								
NO ACCIDENTS											
SAFETY MEETING ; GOOD HOUSE KEEPING											
FULL CREW											
NO FUEL REPORT											

04-19-2007		Reported By		LEE VAUGHAN /JOHN JULIAN							
DailyCosts: Drilling		\$22,223		Completion		\$0		Daily Total		\$22,223	
Cum Costs: Drilling		\$269,210		Completion		\$0		Well Total		\$269,210	
MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MOVE RIG, RELEASED TRKS 1600 HRS, RAISED DERRRICK 1800 HRS								
18:00	06:00	12.0	RIG UP, PICK UP KELLEY AND MAKE UP, INSTALL NEW RADIATOR IN #1 PUMP, RIG UP FLOW LINE AND GAS BUSTER, WRK ON FUEL PUMP								
SHOULD BE TESTING BOP THIS AFTERNOON											

NO ACCIDENTS
 FULL CREWS
 SFTY MTG, MOVING RIG
 FUEL ON HAND 5462, USED 366 GAL

04-20-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$27,456	Completion	\$0	Daily Total	\$27,456
Cum Costs: Drilling	\$296,666	Completion	\$0	Well Total	\$296,666

MD	2,124	TVD	2,124	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: STRAP BHA

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ON DAYWORK AT 06:00 4/19/07
			RIG UP FLARE LINES, PUT BHA ON RACKS
11:00	13:00	2.0	BOP TESTER ON LOC, TEST VALVES 5000 & 250, COULD NOT GET FMC HEAD TO TEST, PU AND CHANGE OUT GASKETS,
13:00	18:00	5.0	PU STACK, INSTALL NEW GASKETS HEAD WOULD NOT TEST, CALLED FMC,
18:00	23:30	5.5	FMC HAND ON LOC, PU STACK, CLEAN AND CHANGE GASKETS, SET STACK BACK DOWN, WOULD NOT TEST, PU STACK, FOUND PITS IN SEALING SURFACE, CALLED WELDER TO CHANGE HEADS
23:30	03:30	4.0	SET STACK, RETEST HEAD, TEST GOOD, TEST BOP, TEST PIPE RAMS AND VALVES 250 LOW , 5000 HIGH, ANNULAR 250 LOW, 2500 HIGH, BLINDS VALVES AND MANIFOLD 205 LOW 5000 HIGH TEST CSG TO 1500
			BOP TESTER DARYL DUNCAN B & C QUICK TEST
03:30	04:00	0.5	INSTALL WEAR BUSHING
04:00	06:00	2.0	FINISH SETTING BHA ON RACK, STRAP BHA, WALK AROUND RIG INSPECTION

NO ACCIDENTS
 DAYLIGHTS SHRT 1 HAND, MORN TOUR FULL
 SFTY MTG JSA RO-60, 16
 FUEL ON HAND 5100 USED 3652
 NOTIFIED JAMIE SPARGER BLM ON 4/17/2007/ AGAIN ON 4/19/2007
 NOTIFIED JOHNNY BOWEN BLM 4/19/2007

04-21-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$31,463	Completion	\$0	Daily Total	\$31,463
Cum Costs: Drilling	\$328,129	Completion	\$0	Well Total	\$328,129

MD	3,165	TVD	3,165	Progress	1,041	Days	1	MW	8.4	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG UP, GET READY FOR LD MACHINE
09:30	13:30	4.0	PU/LD BHA & TOOLS, HELD SFTY MTG WITH WEATHERFORD, PU AND RUN BHA, AND DP , TAG CMT AT 2039, RIG DOWN WEATHERFORD
13:30	16:00	2.5	PRESUPD SFTY MTG, WALK AROUND RIG INSPECTION, INSTALL ROTATING HEAD RUBBER, FIX PASON CABLES

16:00	18:00	2.0 DRILL CEMENT/FLOAT EQUIP.
18:00	18:30	0.5 FIT TEST, 360=11.6, BLED DOWN TO 338#
18:30	19:30	1.0 DRILLING 2124 – 2209, WOB, 16, RPM 45, SPP 1100, ROP 42.5FPH, MUD WT 8.4, VIS 28
19:30	20:00	0.5 SURVEY, 2134 2.22 DEG
20:00	04:00	8.0 DRILLING 2209 – 3037 WOB 14–16, RPM 45, SPP 1150, ROP 103.5, MUD WT 8.4 VIS 27
04:00	04:30	0.5 SURVEY, 2962 1.11 DEG
04:30	06:00	1.5 DRILL ROTATE FROM 3037 – 3165 WOB 16000, RPM 45, SPP 1200 ROP 85.33 MW 8.6, VIS 30

NO ACCIDENTS

1 NEAR MISS, OLD CUT OFF BOLT FELL OUT OF DERRICK

FULL CREWS

CK COM X2

SFTY MTG JSA RO-05, RO-85

FUEL ON HAND 4921 USED 541

SHOWS 2412-2422 960/4472/970

2674-2690 665/9367/692

65% SH, 25% LS, 5% SS

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/20/07.

04-22-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$39,229	Completion	\$0	Daily Total	\$39,229
Cum Costs: Drilling	\$367,358	Completion	\$0	Well Total	\$367,358

MD	5,435	TVD	5,435	Progress	2,270	Days	2	MW	8.5	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE, 3165-3578 WOB 16-18, RPM 42, SPP1275, ROP 137.6FPH, MUD WT 8.9. VIS 30
09:00	09:30	0.5	SURVEY @ 3505 1.26
09:30	13:00	3.5	DRILL ROTATE, 3578-3864, WOB 17, RPM 45, SPP 1350, ROP 81.74, MUD WT 9.0, VIS 30
13:00	13:30	0.5	SERVICE RIG,
13:30	18:00	4.5	DRILL ROTATE, 3834 – 4311, WOB 18, RPM 45, SPP 1625, ROP 106 FPH, MUD WT 9.1, VIS 30
18:00	20:30	2.5	DRILL ROTATE 4311-4523, WOB 18, RPM 45, SPP 1650, ROP 84.8, MUD WT 9.1, VIS 31
20:30	21:00	0.5	SURVEY @ 4523 3.18 DEG
21:00	06:00	9.0	DRILL ROTATE 4523-5435, WOB 16-20, RPM 45-60, SPP 1675, ROP 101.33, MUD WT 9.6, VIS 33

NO ACCIDENTS

DAYLIGHTS SHT 1, MORN FULL

SFTY MTG JSA RO-31, RO-22

COM X2

BOP DRILL 1 MIN 48 SEC
FUEL ON HAND 8275 USED 1105

TOPS WASATCH 4620
NO SHOWS
BG GAS 50-1500
CONN GAS 150-200
HI FORM GAS 5502 @ 3866

04-23-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$46,490	Completion	\$0	Daily Total	\$46,490
Cum Costs: Drilling	\$413,848	Completion	\$0	Well Total	\$413,848

MD 6,632 **TVD** 6,632 **Progress** 1,197 **Days** 3 **MW** 9.7 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE, 5435-6093, WOB 20, RPM 50, SPP 1600, ROP 69.26, MUD WT 9.8, VIS 37
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS
16:00	06:00	14.0	DRILL ROTATE 6093- 6632, WOB 18-20, RPM 45-60, SPP 1700, ROP 38.5 MUD WT9.9+, VIS 36

NO ACCIDENTS
DAYLIGHTS SHRT 1, MORNING TOUR FULL
SFTY MTG JSA MN-04, RO-06
COM CHK X2
FUEL ON HAND 7513, USED 762

TOPS
CHAPITA WELLS 5152
BUCK CANYON 5813
NORTH HORN 6507

SHOWS 5662-5702 49/298/54
6212-6236 86/1428/65

BG GAS 40-80
CONN GAS 90-2800

LITH 45% SH, 55% SS

04-24-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$69,794	Completion	\$0	Daily Total	\$69,794
Cum Costs: Drilling	\$483,643	Completion	\$0	Well Total	\$483,643

MD 6,632 TVD 6,632 Progress 1,003 Days 4 MW 9.8 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR, SWIVEL PACKING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE 6632-7236, WOB 20-22, RPM 50, SPP 1700, ROP 50.33, MUD WT, 9.9-10.6, VIS 37
18:00	04:30	10.5	DRILL ROTATE 7236-7635 WOB 20-25, RPM 45-50, SPP 1750, ROP 38 FPH, MUD WT 10.6-10.8, VIS 40
04:30	06:00	1.5	RIG REPAIR, PACKING IN SWIVEL LEAKING, PULL 1 JT, CHANGE PACKING

NO ACCIDENTS

DAYLIGHTS SHRT 1 HAND, MORN FULL

SFTY MTG JSA MN 41, RS 02

COM CK X2

FUEL ON HAND 6383, USED 1130

LITH, 25% SH, 70% SS, 5% SLTSTN

TOPS , PRICE RIVER 6837

SHOWS

6576-6598 76/2647/85

6874/6902/ 152/6068/190

7257-7335 99/4270/164

04-25-2007 Reported By JOHN JULIAN

DailyCosts: Drilling \$47,544 Completion \$0 Daily Total \$47,544

Cum Costs: Drilling \$531,187 Completion \$0 Well Total \$531,187

MD 7,922 TVD 7,922 Progress 287 Days 5 MW 10.8 Visc 46.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG, FINSH TIGHTENING SWIVEL PACKING
06:30	10:00	3.5	DRILL ROTATE, 7635-7714 WOB 20, RPM 45, SPP1900, ROP-22.57 MUD WT 10.8, VIS 42
10:00	11:00	1.0	CIRCULATE BTMS UP, BUILD AND PUMP PILL, STD KELLY BACK DROP SURVEY
11:00	16:00	5.0	TRIP OUT OF HOLE FOR BIT
16:00	17:00	1.0	LD MM, PU NEW MM,
17:00	17:30	0.5	MAKE UP BIT #2, TIH TO JARS, BRK JARS AND LAY DOWN
17:30	18:00	0.5	DRW PICTURE OF NEW JARS, AND PU
18:00	23:00	5.0	TIH, FILL PIPE AT SHOE AND 4744
23:00	23:30	0.5	WASH/REAM 7606-7714, WASH TO BTM, DIDN'T TAKE ANY WT, 15' SOFT FILL
23:30	00:30	1.0	DRILL ROTATE 7714-7767 WOB 15000, RPM 55, SPP 1800, ROP 53 FPH, MUD WT 10.8, VIS 42
00:30	01:00	0.5	REPLACE KELLY SPINNER MTR
01:00	06:00	5.0	DRILL ROTATE 7767- 7922 WOB15, RPM 48, SPP 1900, ROP 31FPH, MUD WD 10.9, VIS 36

NO ACCIDENTS,
 FULL CREWS,
 SFTY MTG JSA MV-08, JSA RO-14
 COM CHK X2
 FUEL ON HAND 5644 USED 739

BG GAS 200-900
 CONN GAS 1000-3000

TOPS PRICE RIVER MIDDLE 7652
 LITH 25% SH, 70% SS, 5% SLTSTN

SHOWS 7804-7846 354/5014/656

04-26-2007		Reported By		JOHN JULIAN							
DailyCosts: Drilling		\$28,145		Completion		\$0		Daily Total		\$28,145	
Cum Costs: Drilling		\$559,332		Completion		\$0		Well Total		\$559,332	
MD	8,366	TVD	8,366	Progress	456	Days	6	MW	10.9	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: CIRC AND RAISE WT F/RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 7922-7957, WOB 15-17, RPM 45, SPP 1800, ROP 35 FPH, MUD WT 10.9, VIS 38
07:00	07:30	0.5	EQUIPMENT REPAIR, REPLACE LINER GASKET #1 PUMP
07:30	16:00	8.5	DRILL ROTATE, 7957-8270, WOB 15017, RPM 45, SPP, 1800, MUD WT 11.1, VIS 39, ROP 36.82 FPH
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN
16:30	18:00	1.5	DRILL ROTATE 8270-8334, WOB 18, RPM 45, SPP 1900, ROP 42.66, MUD WT 11.2, VIS 39
18:00	19:00	1.0	DRILL ROTATE, 8334-8366, WOB 17, RPM 45, SPP 1925, ROP 32.0, MUD WT 11.2, VIS 39
19:00	06:00	11.0	RIG REPAIR, ROTATING HEAD LOCKED UP, STARTED RAISING MUD WT, FROM 11.2-11.6, (BACKGROUND GAS WAS 5500-7200 UNITS) FOR TOH TO REPLACE ROTATING HEAD CURRENT MUD WT 11.6+ 37 IN, 11.5+ OUT, BACKGROUND GAS 800 UNITS AND DROPPING HAVE BEEN RECRIPOCATING PIPE, NO DRAG

NO ACCIDENTS
 FULL CREWS
 SFTY MTG JSAMS-02, RO-03, & 21
 CHECK COMX2
 FUEL ON HAND 4567, USED 901

LITHOLOGY, 35% SH, 60% SS, 5% SLTSTN
 BG GAS 800-5000, CONN GAS 1200-6300, HIGH FORM GAS 8420
 SHOWS
 8133-8249 645/5375/575
 8318-8364 792/8420/5538

06:00

04-27-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$44,208	Completion	\$0	Daily Total	\$44,208
Cum Costs: Drilling	\$603,540	Completion	\$0	Well Total	\$603,540

MD	8,500	TVD	8,500	Progress	134	Days	7	MW	11.4	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONDITION AND CIRC, GET READY FOR TOH TO CHANGE ROTATING HEAD
07:30	08:00	0.5	BUILD AND PUMP PILL, DROP SURVEY
08:00	13:30	5.5	TOH HAD TIGHT SPOT 4610, WRK THROUGH, TOH NO PROBLEMS,
13:30	17:30	4.0	RIG REPAIR, CHANGE OUT ROTATING HEAD
17:30	22:30	5.0	MAKE UP BIT AND TIH, BRK CIRC 2100 AND 5500
22:30	23:00	0.5	WASH 90' TO BTM, TOOK NO WT, 10' SOFT FILL
23:00	06:00	7.0	DRILL ROTATE 8366-8500 WOB 18000, RPM 52, SPP 1980, ROP 19.14, MUD WT 11.7, VIS 40

NO ACCIDENTS

FULL CREWS,

SFTY MTG JAS RO 12, 63

COM CK X2

FUEL ON HAND 5100, USED 1097

BG GAS 1500-1500, CONN GAS 2800-2900, TRIP GAS 8366

LITHOLOGY 50%SH, 45%SS, 5% SLTSTN

SHOWS 8318-8495 - 792/8420/1373

04-28-2007 Reported By JOHN JULIAN

DailyCosts: Drilling	\$26,775	Completion	\$0	Daily Total	\$26,775
Cum Costs: Drilling	\$630,315	Completion	\$0	Well Total	\$630,315

MD	8,920	TVD	8,920	Progress	420	Days	8	MW	11.7	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 8500-8746, WOB 20-26, RPM 45-50, SPP 1900, ROP 22.36, MUD WT 11.6, VIS 40,
17:00	17:30	0.5	SERVICE RIG, GREASE CROWN FUNCTION BOP
17:30	06:00	12.5	DRILL ROTATE 8746-8920 WOB 15, RPM 50, SPP1750, ROP 14.72, MUD WT 11.7, VIS 45

HAVING TO DRILL WITH #1 PUMP AT 110-115 STKS GEAR BOX ON PUMP HAS BAD KNOCK IN IT

NO ACCIDENTS

FULL CREWS

SFTY MTG JSA MN 16, MN 54

COM CK X2,

FUEL ON HAND 4046 USED 1054

LITH 55% SH, 35% SS, 10% SLTSTN

BG GAS 1500-2500, CONN GAS 2800-2900, HI FORM GAS 8363@ 8613

LWR PRICE RIVER TOP 8475

SHOWS

8948-8687 804/8363/3367

04-29-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$46,685	Completion	\$0	Daily Total	\$46,685
Cum Costs: Drilling	\$677,000	Completion	\$0	Well Total	\$677,000

MD 9,125 **TVD** 9,125 **Progress** 205 **Days** 9 **MW** 11.9 **Visc** 50.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE, 8920-9031 WOB 15-28, RPM 40-50, SPP 1700, MUD WT 11.8, VIS 44
16:30	17:00	0.5	SERVICE RIG, FUNCTION BOP
17:00	04:00	11.0	DRILL ROTATE, 9031-9125 TD, WOB 20-30, RPM 40-55, SPP 1750, ROP 8.45FPH, MUD WT 11.9, VIS 40.
			REACHED TD AT 04:00 HRS, 4/29/07.
04:00	05:00	1.0	CIRC FOR SHRT TRIP
05:00	06:00	1.0	TRIP, WIPER TRIP TO 7650

NO ACCIDENTS,
 FULL CREWS
 SFTY MTG JSA 50, 49, AND TRIPPING PIPE
 COM CK X2
 FUEL ON HAND 3049, USED 997

BG GAS 300-600
 CONN GASS 900-3300
 HIGH FORM GAS 4340@8865

LITHOLOGY 60%SH, 30%SS, 10%SLTSTN

TOPS LWR PRICE RIVER 8475
 SEGO 8915

SHOWS 8919-8958 980/3742/953
 9068-9087 711/3162/741

04-30-2007 **Reported By** JOHN JULIAN

DailyCosts: Drilling	\$47,913	Completion	\$0	Daily Total	\$47,913
Cum Costs: Drilling	\$724,914	Completion	\$0	Well Total	\$724,914

MD 9,125 **TVD** 9,125 **Progress** 0 **Days** 10 **MW** 11.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP, WIPER TRIP TO 7600, HOLE IN GOOD SHAPE.
07:30	10:30	3.0	CIRCULATE TO LDDP, HOLE SEEPING SLIGHTLY, BUILD AND PUMP LCM SWEEP, HOLE STABILIZED, SFTY MTG WITH LD CREW, RIG UP LAYDOWN CREW, BUILD AND PUMP PILL, STAND KELLY BACK
10:30	18:00	7.5	LD/PU DRILL PIPE, BRK KELLY LD BHA.
18:00	18:30	0.5	FINISH LD BHA, PULL WEAR BUSHING
18:30	06:00	11.5	SM WITH FRANKS CSG, RIG UP CSG CREW, MAKE UP FLOAT SHOE AND COLLAR, RUN CSG, RAN 213 JTS 4.5", 11.6#, N-80 CSG, LANDED @ 9.123, FLOAT COLAR @ 9080, MARKER JTS AS PROG, HAVE 10 JTS CSG LEFT ON RACK TO RUN

NO ACCIDENTS

FULL CREWS

SFTY MTG LDDP, RUNNING CSG

COM CKX 2

FUEL ON HAND 2276, USED 773

NOTIFIED JAMIE SPARGER W/BLM 0800 4/29/2007, & 1600 4/28/2007

06:00

05-01-2007 **Reported By** LEE VAUGHAN

Daily Costs: Drilling	\$18,934	Completion	\$158,353	Daily Total	\$177,287
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Cum Costs: Drilling	\$743,848	Completion	\$158,353	Well Total	\$902,201
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MD	9,081	TVD	9,081	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RUN 211 JTS 4 1/2 LTC 11.6 N-80 CSG. SHOE @ 9081' F/C @ 9039' M/JTS as program.
07:00	09:00	2.0	CIRCULATE FOR CMT. JOB
09:00	11:00	2.0	CEMENT LEAD: 475 SX 35/65 POZ +4% DO2O, 2% D174, .750% D112, .2% DO46, .25% DO13, .125% SX D130 TAIL: 1475 SX 50/50 POZ +2% DO2O, .1% DO46, .2% D167, .2% DO65. BUMPED PLUG W/600 PSI OK & RIG DOWN SCHLUM
11:00	17:00	6.0	CLEAN MUD PITS & LOAD EXCESS MUD ON TRUCKS TO MOVE.
17:00	06:00	13.0	RIG DOWN

NO ACCIDENTS

FULL CREW

F/TEST BOP & COM

SAFETY MEETINGS : CASERS & SCHLUM

NO FUEL REPORT

06:00	18.0	RIG RELEASED @ 17:00 HRS, 4-30-07. CASING POINT COST \$738,514
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05-04-2007 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$43,926	Daily Total	\$43,926
Cum Costs: Drilling	\$743,848	Completion	\$202,279	Well Total	\$946,127

MD	9,081	TVD	9,081	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation :	PBTD : 9036.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 490'. RD SCHLUMBERGER.

05-26-2007 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$743,848	Completion	\$204,309	Well Total	\$948,157

MD	9,081	TVD	9,081	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation :	PBTD : 9036.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC.

05-30-2007 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$1,885	Daily Total	\$1,885
Cum Costs: Drilling	\$743,848	Completion	\$206,194	Well Total	\$950,042

MD	9,081	TVD	9,081	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9036.0	Perf : 7551-8757	PKR Depth : 0.0
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Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8756'-57', 8734'-35', 8709'-10', 8703'-04', 8694'-95', 8676'-77', 8671'-72', 8664'-65', 8657'-58', 8651'-52', 8616'-17', 8606'-07', 8598'-99', 8574'-75', 8557'-58', 8550'-51' AND 8542'-43' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST+ PAD, 51354 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 5847 PSIG. MTR 50.7 BPM. ATP 4988 PSIG. ATR 47.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8525'. PERFORATED LPR/MPR FROM 8500'-01', 8492'-93', 8485'-86', 8467'-68', 8437'-38', 8412'-13', 8404'-05', 8394'-95', 8380'-81', 8370'-71', 8361'-62', 8350'-51', 8318'-19' AND 8308'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 50620 GAL YF125ST+ & YF118ST+ WITH 167500# 20/40 SAND @ 1-6 PPG. MTP 6405 PSIG. MTR 50.7 BPM. ATP 5803 PSIG. ATR 44.0 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8250'. PERFORATED MPR FROM 8223'-24', 8213'-14', 8197'-98', 8189'-90', 8167'-68', 8135'-36', 8094'-95', 8079'-80', 8064'-65', 8057'-58', 8042'-43', 8036'-37', 8016'-17' AND 8005'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST+ PAD, 45503 GAL YF125ST+ & YF118ST+ WITH 135900# 20/40 SAND @ 1-5 PPG. MTP 6533 PSIG. MTR 50.6 BPM. ATP 6006 PSIG. ATR 41.5 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7980'. PERFORATED MPR FROM 7960'-61', 7953'-54', 7935'-36', 7925'-26', 7912'-13', 7902'-03', 7893'-94', 7868'-69', 7858'-59', 7849'-50', 7831'-32', 7824'-25', 7818'-19' AND 7808'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 54463 GAL YF123ST+ & YF118ST+ WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 6400 PSIG. MTR 50.7 BPM. ATP 5000 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7765'. PERFORATED MPR FROM 7738'-39', 7734'-35', 7729'-30', 7725'-26', 7709'-10', 7704'-05', 7697'-98', 7683'-84', 7675'-76', 7657'-58', 7649'-50', 7642'-43', 7632'-33' AND 7625'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 49969 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 5796 PSIG. MTR 50.7 BPM. ATP 4368 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7575'. PERFORATED UPR FROM 7551'-53', 7523'-24', 7480'-81', 7421'-23', 7382'-83', 7329'-30', 7316'-17', 7305'-06', 7299'-7300', 7292'-93', 7285'-86' AND 7264'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4927 GAL YF123ST+ PAD, 33251 GAL YF123ST+ & YF118ST+ WITH 100400# 20/40 SAND @ 1-6 PPG. MTP 6184 PSIG. MTR 50.7 BPM. ATP 5351 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-31-2007		Reported By		HOOLEY							
DailyCosts: Drilling		\$0		Completion		\$341,874		Daily Total		\$341,874	
Cum Costs: Drilling		\$743,848		Completion		\$548,068		Well Total		\$1,291,916	
MD	9,081	TVD	9,081	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	RUWL. SET 10K CFP @ 7225'. PERFORATED UPR FROM 7198'-99', 7191'-92', 7183'-84', 7171'-72', 7154'-55', 7145'-46', 7136'-37', 7118'-20', 7110'-11', 7090'-91', 7079'-80', 7067'-68' AND 7060'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 42286 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 5353 PSIG. MTR 50.8 BPM. ATP 3832 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP @ 7020'. PERFORATED UPR FROM 7002'-03', 6987'-88', 6974'-75', 6960'-61', 6950'-51', 6942'-43', 6934'-35', 6889'-90', 6884'-85', 6877'-78', 6866'-67' AND 6853'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 60616 GAL YF123ST+ & YF118ST+ WITH 184400# 20/40 SAND @ 1-6 PPG. MTP 5509 PSIG. MTR 50.8 BPM. ATP 3928 PSIG. ATR 48.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CBP AT 6835'. BLED OFF PRESSURE. RDWL. SDFN.

06-01-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$12,731		Daily Total		\$12,731	
Cum Costs: Drilling		\$743,848		Completion		\$560,799		Well Total		\$1,304,647	
MD	9,081	TVD	9,081	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6835'. SDFN.								

06-02-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$62,049		Daily Total		\$62,049	
Cum Costs: Drilling		\$743,848		Completion		\$622,848		Well Total		\$1,366,696	
MD	9,081	TVD	9,081	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: FLOW BACK WELL											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT CFP'S @ '. 6835', 7020', 7225', 7575', 7765', 7980', 8250', & 8525'. RIH. CLEANED OUT TO PBTD @ 9036'. LANDED TBG AT 7217.77' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RIG RECOVERED 800 BBL F/W, LEFT TO RECOVER 9442 BBL TURN WELL OVER TO G&M WELL SERVICE, FLOW BACK CREW.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# L-80 TBG	32.93'
XN NIPPLE	1.10'
218 JTS 2-3/8 4.7# L-80 TBG	7170.74'
BELOW KB	12.00'
LANDED @	7217.77' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1850 PSIG. 44 BFPH.
RECOVERED 572 BLW. 8870 BLWTR

06-03-2007		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$743,848	Completion	\$625,418	Well Total	\$1,369,266
MD	9,081	TVD	9,081	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		
Activity at Report Time: FLOW BACK WELL					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1675 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 913 BLW. 7957 BLWTR.

06-04-2007		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$743,848	Completion	\$627,988	Well Total	\$1,371,836
MD	9,081	TVD	9,081	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		
Activity at Report Time: FLOW TEST					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 1900 PSIG. 31 BFPH. RECOVERED 737 BLW. 7220 BLWTR.

06-05-2007		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406
MD	9,081	TVD	9,081	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		
Activity at Report Time: WO FACILITIES					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1750 PSIG. 26 BFPH. RECOVERED 633 BLW. 6587 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/4/07

07-06-2007 **Reported By** HEATH LEMON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9,081	TVD	9,081	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 7/5/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE. STATIC 355.

07-09-2007 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9,081	TVD	9,081	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/7/07 FLOWED 107 MCF, 16 BC & 40 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2700 PSIG.

7/8/07 FLOWED 97 MCF, 5 BC & 80 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

7/9/07 FLOWED 480 MCF, 20 BC & 135 BW IN 24 HRS ON 12/64" CK, FTP 1500 & CP 2800 PSIG.

07-10-2007 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9,081	TVD	9,081	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 876 MCF, 130 BC & 490 BW IN 24 HRS ON 12/64" CK, FTP 1650 & CP 2600 PSIG.

07-11-2007 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD	9,081	TVD	9,081	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 835 MCF, 135 BC & 495 BW IN 24 HRS ON 16/64" CK, FTP 1500 & CP 2400 PSIG.

07-12-2007 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$630,558	Well Total	\$1,374,406

MD 9,081 TVD 9,081 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 498 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG.

07-13-2007 Reported By ROGER DART

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$630,558 Well Total \$1,374,406

MD 9,081 TVD 9,081 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 560 MCF, 55 BC & 375 BW IN 24 HRS ON 14/64" CK, FTP 1500 & CP 2400 PSIG.

FINAL REPORT

07-14-2007 Reported By RITA THOMAS

DailyCosts: Drilling \$0 Completion \$138,395 Daily Total \$138,395

Cum Costs: Drilling \$743,848 Completion \$768,953 Well Total \$1,512,801

MD 9,081 TVD 9,081 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start End Hrs Activity Description

06:00 06:00 24.0 FACILITY COST \$138,395

Event No 2.0 Description RECOMPLETION

Operator EOG RESOURCES, INC WI % 100.0 NRI % 87.5

AFE No 310020 AFE Total 202,500 DHC / CWC 0/ 202,500

Rig Contr Rig Name Start Date Release Date

01-04-2010 Reported By TERA CHRISTOFFERSEN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$768,953 Well Total \$1,512,801

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
860' FSL & 643' FEL (SE/SE)
SECTION 17, T9S, R23E
UINTAH COUNTY, UTAH
LAT 40.031083, LONG 109.343622

RIG:

OBJECTIVE: 9125' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-67868

ELEVATION: 4969.6' NAT GL, 4967.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4968') 4980' KB (12')

EOG WI 100%, NRI 87.5%

01-05-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$5,296		Daily Total		\$5,296	
Cum Costs: Drilling		\$743,848		Completion		\$774,249		Well Total		\$1,518,097	
MD	9,081	TVD	9,081	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT SCALE											
Start	End	Hrs	Activity Description								
09:30	16:00	6.5	SICP 1000 PSIG. MIRUSU. KILLED WELL W/TFW. ND TREE & NU BOPE. POH. HEAVY SCALE ON OD FROM 6778' TO 7124'. RIH W/BIT & SCRAPER TO 7500'. SDFN.								

01-06-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$7,254		Daily Total		\$7,254	
Cum Costs: Drilling		\$743,848		Completion		\$781,503		Well Total		\$1,525,351	
MD	9,081	TVD	9,081	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT SCALE											
Start	End	Hrs	Activity Description								
07:00	14:00	7.0	SICP 550 PSIG. RIH W/BIT & SCRAPER. TAGGED FILL @ 8367'. POH ABOVE PERFS. MIRU FOAM UNIT. RIH AND BROKE CIRCULATION. RIG BROKE DOWN. CIRCULATED HOLE AND WORK ON RIG. POH ABOVE PERFS. SDFN.								

01-07-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$8,668		Daily Total		\$8,668	
Cum Costs: Drilling		\$743,848		Completion		\$790,171		Well Total		\$1,534,019	
MD	9,081	TVD	9,081	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9036.0			Perf : 6853-8757			PKR Depth : 0.0		
Activity at Report Time: POH LAYING DOWN TUBING											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	SICP 900 PSIG. RIH W/BIT & SCRAPER. TAGGED FILL @ 8300'. BROKE CIRCULATION. CLEANED OUT TO 8349'. PRESSURED UP ON TBG TO 2500 PSIG. MIRU SLICK LINE. RELEASED STRING FLOAT. RDMO SLICK LINE. TRIED TO PUMP DOWN TBG. PRESSURED UP 2000 PSIG. POH LAYING DOWN TO 6526'. SDFN.								

01-08-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$12,562		Daily Total		\$12,562	
Cum Costs: Drilling		\$743,848		Completion		\$802,733		Well Total		\$1,546,581	

MD 9,081 TVD 9,081 Progress 0 Days 31 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9036.0 Perf : 6550-8757 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 700 PSIG. POH, LD TBG. RUWL. SET CBP @ 6800'. TESTED CSG TO 6500 PSIG, PERFORATED NORTH HORN @ 6770'-71', 6765'-66', 6754'-55', 7625'-26', 6697'-98', 6672'-73', 6665'-66', 6657'-58', 6635'-36', 6630'-31', 6592'-93', 6573'-74', 6565'-66' & 6550'-51' @ 3 SPF & 120 DEG PHASING. RDWL. ND BOPE & NU FRAC TREE. RDMOSU.

01-09-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$161,167	Daily Total	\$161,167
Cum Costs: Drilling	\$743,848	Completion	\$963,900	Well Total	\$1,707,748

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE/ WASATCH PBDT : 9036.0 Perf : 5065-8757 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10512 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 39214 GAL 16# DELTA 140 W/138100# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 5927 PSIG. MTR 51.5 BPM. ATP 3506 PSIG. ATR 47 BPM. ISIP 2340 PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE. SET 6K CFP AT 6520'. PERFORATE Ba FROM 6212'-13', 6219'-20', 6229'-30', 6245'-46', 6262'-63', 6305'-06', 6420'-21', 6438'-39', 6447'-48', 6452'-53', 6475'-76', 6499'-500' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 35739 GAL 16# DELTA 140 W/83700# 20/40 SAND @ 1-4 PPG, MTP 6634 PSIG. MTR 50.4 BPM. ATP 37.2 PSIG. ATR 37.2 BPM. ISIP 2532 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5792'. PERFORATE Ca FROM 5662'-63', 5668'-69', 5674'-75', 5679'-80', 5686'-87', 5690'-91', 5732'-33', 5742'-43', 5767'-68', 5772'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 32494 GAL 16# DELTA 140 W/121900# 20/40 SAND @ 3-4 PPG, MTP 4969 PSIG. MTR 50 BPM. ATP 47.9 PSIG. ATR 3681 BPM. ISIP 2370 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5360'. PERFORATE Ca FROM 5264'-66', 5269'-71', 5377'-78', 5282'-84', 5291'-92', 5326'-28', 5335'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 29978 GAL 16# DELTA 140 W/108800# 20/40 SAND @ 3-4 PPG, MTP 3578 PSIG. MTR 51.3 BPM. ATP 3331 PSIG. ATR 48.9 BPM. ISIP 2570 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Pp FROM 5065'-66', 5074'-76', 5084'-85', 5134'-35', 5159'-60', 5163'-65', 5167'-69', 5178'-80' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27542 GAL 16# DELTA 140 W/96060# 20/40 SAND @ 3-4 PPG, MTP 3369 PSIG. MTR 54.9 BPM. ATP 2956 PSIG. ATR 48 BPM. ISIP 2103 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5016'. RD CUTTERS WL. SDFN.

01-13-2010 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$5,386	Daily Total	\$5,386
Cum Costs: Drilling	\$743,848	Completion	\$969,286	Well Total	\$1,713,134

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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13:00	17:00	4.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & BIT SUB TO 2653' SDFN.
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01-14-2010	Reported By	POWELL
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DailyCosts: Drilling	\$0	Completion	\$21,786	Daily Total	\$21,786
Cum Costs: Drilling	\$743,848	Completion	\$991,072	Well Total	\$1,734,920
MD	9,081	TVD	9,081	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		

Activity at Report Time: RIH W/ BIT & SUB, CLEAN OUT TO PBTD.

Start	End	Hrs	Activity Description
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07:00	18:00	11.0	RIH W/BIT & BIT SUB. DRILLED OUT & CLEANED OUT PLUGS @ 5016', 5200', 5360', 5792', 6520' & 6800'. RIH TO 6866'. POH ABOVE PERFS. SDFN.
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01-15-2010	Reported By	POWELL
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DailyCosts: Drilling	\$0	Completion	\$11,631	Daily Total	\$11,631
Cum Costs: Drilling	\$743,848	Completion	\$1,002,703	Well Total	\$1,746,551
MD	9,081	TVD	9,081	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		

Activity at Report Time: POH

Start	End	Hrs	Activity Description
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07:00	19:00	12.0	RIH W/BIT TO TAG @ 8346'. CLEANED OUT SAND TO 9053'. POH ABOVE PERFS. SDFN.
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01-16-2010	Reported By	POWELL
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DailyCosts: Drilling	\$0	Completion	\$7,745	Daily Total	\$7,745
Cum Costs: Drilling	\$743,848	Completion	\$1,010,448	Well Total	\$1,754,296
MD	9,081	TVD	9,081	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9036.0	Perf : 6853-8757	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00	17:00	10.0	SICP 600 PSIG. POH LAYING DOWN WORK STRING. RIH W/ PRODUCTION STRING, LANDED TBG@ 7215' KB. ND BOPE. NU TREE. UNLOAD WELL W/FOAM UNIT. PUT ON TEST. RDMOSU.
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FLOWED 12 HRS. 32/64" CHOKE. FTP 100 PSIG. CP 900 PSIG. 39 BFPH. RECOVERED 391 BLW. 2801 BLWTR.

TUBING DETAIL: LENGTH

NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# N-80 TBG 32.95'

XN NIPPLE 1.10'

218 JTS 2-3/8" 4.7# N-80 TBG 7169.40'

BELOW KB 12.00'

LANDED @ 7215.86' KB

01-17-2010	Reported By	POWELL
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DailyCosts: Drilling	\$0	Completion	\$7,745	Daily Total	\$7,745
Cum Costs: Drilling	\$743,848	Completion	\$1,018,193	Well Total	\$1,762,041

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 180 PSIG. CP 1125 PSIG. 31 BFPH. RECOVERED 748 BLW. 2053 BLWTR.

01-18-2010 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$1,210 Daily Total \$1,210

Cum Costs: Drilling \$743,848 Completion \$1,019,403 Well Total \$1,763,251

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 1100 PSIG. 30 BFPH. RECOVERED 712 BLW. 1341 BLWTR.

01-19-2010 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$1,210 Daily Total \$1,210

Cum Costs: Drilling \$743,848 Completion \$1,020,613 Well Total \$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 22 HRS. 24/64" CHOKE. FTP 350 PSIG. CP 1100 PSIG. 22 BFPH. RECOVERED 524 BLW. 817 BLWTR.

01-21-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$1,020,613 Well Total \$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 268 MCF, 1 BC & 462 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1100 PSIG.

01-22-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$1,020,613 Well Total \$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9036.0 Perf : 6853-8757 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 317 MCF, 0 BC & 385 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG.

01-25-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$743,848 Completion \$1,020,613 Well Total \$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 1/23/10 - FLOWED 337 MCF, 5 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1050 PSIG.

1/24/10 - FLOWED 348 MCF, 0 BC & 390 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG.

1/25/10 - FLOWED 352 MCF, 4 BC & 375 BW IN 24 HRS ON 22/64" CHOKE. TP 400 PSIG, CP 1100 PSIG.

01-26-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$1,020,613	Well Total	\$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 346 MCF, 4 BC & 360 BW IN 24 HRS ON 22/64" CHOKE. TP 425 PSIG, CP 1050 PSIG.

01-27-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$743,848	Completion	\$1,020,613	Well Total	\$1,764,461

MD 9,081 TVD 9,081 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9036.0

Perf : 6853-8757

PKR Depth : 0.0

Activity at Report Time: ON SALES/ LAST REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 362 MCF, 4 BC & 313 BW IN 24 HRS ON 22/64" CHOKE. TP 450 PSIG, CP 1050 PSIG. FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (307) 276-4842

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35031	SOUTH CHAPITA 3-03	NESE	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13970	13970	12/7/2003	4/28/2010		
Comments: WASATCH/MESAVERDE PRRU = MVRD = WSMVD — 6/7/10						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37150	EAST CHAPITA 15-17	SESE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15950	15950	2/19/2007	3/22/2010		
Comments: WASATCH/MESAVERDE PRRU = MVRD = WSMVD — 6/7/10						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38705	HOSS 27-30	SWSW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
E	15828	15828	12/11/2006	3/24/2010		
Comments: WASATCH/MESAVERDE RECOMPLETED PRRU = MVRD = WSMVD — 6/7/10						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

5/21/2010

Title

Date

RECEIVED

MAY 24 2010

(5/2000)

DIV. OF OIL, GAS & MINING